

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. T. McGee Com
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat (Tule-Montoya) Wildcat Tule Penn.
12. County Roosevelt

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Marshall Pipe & Supply Co.

3. Address of Operator
13423 Forestway Dr., Dallas, Texas 75240

4. Location of Well
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 27 TWP. 2 South RGE. 29 East NMPM
12. County
Roosevelt

15. Date Spudded 3-18-87	16. Date T.D. Reached 4-15-87	17. Date Compl. (Ready to Prod.) 5-13-87	18. Elevations (DF, RKB, RT, GR, etc.) 4385' G.L.	19. Elev. Casinghead 4395' KB
20. Total Depth 7206'	21. Plug Back T.D.	22. If Multiple Compl., How Many two	23. Intervals Drilled By Rotary Tools All	Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 6759 to 6769 Penn. 7056 to 7082 Montoya.				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
And Cyberlook
Gamma Ray, Compensated Neutron/Litho-Density, Micro-SFL
Dual Laterolog/
27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	313'	17-1/2"	300 Sacks "H", 2%CaCl	Cir./none
8-5/8"	24#	2174'	11"	550 sacks 1% Cement	Cir./none
5-1/2"	17#	7204'	7-7/8"	200 Sacks "C", 2%CaCl	none
* Please note Form C-103 4-17-87 showed				* Top of Cement: 5936'	

29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	7020	7020

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6759 to 6769	.34 jet, 20, Penn.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7056 to 7082	.34 jet, 52, Montoya	6759 to 6769	1500 gal. 15% MCA
		7056 to 7082	2000 gal. 15% MCA

33. PRODUCTION

Date First Production Shut-In	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Montoya and Flow Penn	Well Status (Prod. or Shut-in) Shut-In
Date of Test U: 5-13-87 L: 5-13-87	Hours Tested 4 5	Choke Size various various
Flow Tubing Press. U: - L: 1946-1453	Casing Pressure 1880-1488	Calculated 24-Hour Rate 3.36 14.40
		Oil - Bbl. 6.70 3.0
		Gas - MCF 487-918 222-1340
		Water - Bbl. -0- -0-
		Gas - Oil Ratio -- --
		Oil Gravity - API (Corr.) 69.8 62.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

35. List of Attachments
#111=Deviation Certificate; Logs, CNLD - DLLMSFL, C-122 on Upper and Lower

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Marshall TITLE Partner DATE 5-27-87

Don't let Penn in both Pennsylvania

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>7013</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>2155</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3300</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4664</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5214</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5949</u>	T. Pre-Cambrian <u>7111</u>	T. Chinle _____	T. _____
T. Penn. <u>6442</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Gas: 6759 to 6769	No. 4, from _____ to _____
No. 2, from Gas: 7056 to 7082	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1152	1152	red bed, sand & lm				Drill Stem Test #1;
1152	2174	1022	sand, lime & salt				7034 to 7206
2174	3045	871	dolomite and anhydride				Gas to surface 5 minute
3045	5150	2105	dolomite, shale & lm				IFP: 645 to 762#
5150	6058	908	shale				FFP 606 to 723
6058	6645	587	lime and shale				ISIP: 2500
6645	6759	114	shale and lime				FSIP: 2500
6759	6769	10	Penn. Lime				IHP 3705
6769	7056	287	sand				Rec. 550' mud cut
7056	7082	26	Montoya crystal dolomite				consensate.
7082	7206	124	granite				
		7206					