

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator The Long Trusts 3. Address of Operator P.O. Box 1336, Kilgore, Texas 75662 4. Location of Well UNIT LETTER 0 900 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 65 RANGE 33E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4396' GR	7. Unit Agreement Name 8. Farm or Lease Name Lambrith B 9. Well No. 3 10. Field and Pool, or Wildcat Wildcat 12. County Roosevelt
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2022 feet of 8 5/8", K-55, 24#/ft 8rd casing in a 12 1/4" hole. The pipe was cemented with 660 sx of Haliburton Lite and 200 sx CL "C" as a tail cement. Cement was circulated to surface. The cement was allowed to set 12 hours before drilling operations were resumed.

*Minister
18 X-115*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Sexton TITLE Operations Engineer DATE 12/2/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 7 1987

CONDITIONS OF APPROVAL, IF ANY: