			~	
				•
- STATE OF NEW MEXICO		•		
E ENERGY MO MINERALS DEPARTM	ENT			Form C-104
				Revised 10-01-78 Formet 05-01-63
OHTRIGUTION	OIL CONSERVA		VISION	Page 1
PANTA PE	P. O. 80		87501	
	SANTA FE, NEW	MEXICO	• / 50 .	
			_	
- TAAUSPORTER BAS	REQUEST FOR			•
PAGAATION BFFICE	AUTHORIZATION TO TRANSF		D NATURAL GAS	•
1.				
MARSHALL P	IPE & SUPPLY COMPANY			
- Address 13423 Fores	stway Drive, Dallas, T	exas 752	40	
- Revison(s) for filing (Check proper b	ют )	Oth	es (Please explain)	
New Well	Change in Transporter st:			
Recompletion		- 1		
Change in Ownership	Cesinghees Ges Ce	ndensæle		
E If change of ownership give name	• · · · · · · · · · · · · · · · · · · ·	•		
m and address of previous owner				
- II. DESCRIPTION OF WELL A	ND LEASE	ormation	Kind of Lease	Lease N
SPEIGHT	1 TULE-MONTOY		State, Federal or Fee	Fee
Location	400 Feet From The South Lin	+ end128	0 Feet From The	<u>East</u>
- Unit Letter:	·		- •	+ Count
Line of Section 22	Township 2 South Range	29 East	. MAPH, ROUSEVEL	
	AND NATERA	<b>745</b>	•	
II DESIGNATION OF TRA	NSPORTER OF OIL AND NATURA	Ascress (Cit	e address a plick approved cop	y of this form is to be sent)
	, Co.	Box	1558 Brecken	110 gr 16024
E Name of Authorized Transporter of	Cesinghead Gas or Dry Gas	Address (Cin	e address to which approved cop	y 0) Inc 10 m 1 10 00 10
* DOMINION GAS, D	ominion Gas Ventures,	THC+1 CI	609 Pendleton Cou rand Prairie, Tex Wy connected? , When	as 75052
= If well produces oil or liquids,	Unit Sec. Twp. Hos.		6-2-	-88
E If this production is commingled	with that from any other lease or pool,	give commin	ting order number.	
NOTT: Complete Parts IV as	nd V on reverse side if necessary.			
			OIL CONSERVATION	DIVISION
T VI. CERTIFICATE OF COMPL	LANCE			R. 10
I hereby certify that the rules and reg	ulations of the Oil Conservation Division have	APPROV		,
been complied with and that the inform	mation given is true and complete to the best of	BY	Eddie W. So	edy
The second second second		TITLE_	Oil & Ges Ins	pector
Aux	-	11	form is to be flied in compli	ance with BULE 1184.
XIII Marcho	tel	1		for a newly drilled or deep
			form must be accompanied b	W A IEDUJELION OI LIKA WAAAA
J. W. Marshal	, Operator	1 AU -	actions of this form must be i	filled out completely for al
-10-17-88, 21	(Tulo) L4-239-7284	able on n	ew and recompleted wells.	and WT for chapters at an
	(Dair)	R well same	out only portions 1, 12, 22, or number, or transporter, or e rate Forms C-104 must be fi	bfins and right a and
* Name change fro	om Citigas to	Separate Sep		
Dominion Gas, a	ing, change of			
address.				

-----

## IV. COMPLETION DATA

Designate Type of Comple	ction - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Ditt.
Date Spudded	Date Compl. Ready to Pr	od.	Total Depth	·	<u> </u>	P.B.T.D.	• •	, 
Elevations (DF, RKS, RT, GR, etc	Name of Producing Form	Tion	Top Oll/Gas Pay		Tubing Depth			
Periorations		······································	<u>I</u>			Depth Casir	ng Shoe	
	TUBING, C	ASING, ANI	CEMENTIN	G RECORD				
HOLESIZE	CASING & TUBIN			DEPTH SET		SA	CKS CEMEN	τ
		··	<u> </u>					
		÷						
****			<u></u>	•		+		
7. TEST DATA AND REQUES	ST FOR ALLOWABLE T	est must be aj le for this de	iter recovery o pik or be for fi	( total volume ill 24 houre)	of load oil	and muss be eq	ual to or exce	d lop
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Press	ure -		Choke Size		

## GAS WELL

	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/ADACF	Gravity of Condensate
-	Teating Method (pilot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressue (Shut-is)	Choke Size

RECEIVER

3

OCT 2 0 1998

OCD HOBBS OFFICE