

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY	8. Farm or Lease Name SPEIGHT
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240	9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>1400</u> FEET FROM THE <u>South</u> LINE AND <u>1280</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>T2S</u> RANGE <u>R29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4388 GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 14th, 1987: Started Drilling at 11:40 A.M. Drilled 340' 17-1/2" hole. Set 320' 13-3/8" 48# Seamless Casing. Cemented with 300 sacks Class "C" Cement, 2% CaCl. Ran 2 centralizers. Cement circulated to surface.

October 18th, 1987: Drilled 11" hole to 2181'. Set 2180' of 8-5/8" 24# Range 3, ERW Casing. Cemented with 200 sacks Class "C" Cement, 2% CaCl, and 600 sacks light cement, 1/4# flowseal per sack. Ran 4 centralizers. Cement circulated to surface. Plug down at 6:20 P.M. October 18th, 1987.

October 20th, 1987: Tested blowout preventer 1000# for 30 minutes, OKAY, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Marshall J. W. Marshall TITLE Operator DATE 10-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE Oct 28 1987

CONDITIONS OF APPROVAL, IF ANY: