Old CONSERVATION DIVISION PC. Box 2028 WELL AFT NC. 30-041_20823 SCD Mark DD, Ansis, NM 8210 Santa Fe, New Mexico 87:504-2088 3d-041_20823 SUNDRY NOTICES AND REPORTS ON WELLS CONTROL IN SCOME OF PROCEED IN THE DEPEND FULL AFT NO. SUNDRY NOTICES AND REPORTS ON WELLS CONTROL IN SCOME OF PROCEED IN THE DEPEND FULL AFT NO. SUNDRY NOTICES AND REPORTS ON WELLS CONTROL IN CONTROL BENCOLLS TO DEPEND FULL AFT NO. SUNDRY NOTICES AND REPORTS ON WELLS CONTROL IN CONTROL BENCOLS IN CONTROL BENCH TO PROCEED IN THE SCOME OF PROCEED IN THE DEPEND FULL AFT NO. SUNDRY NOTICES AND REPORTS ON WELLS CONTROL IN CONTROL BENCOLS IN CONTROL BENCH TO PROCEED IN THE SCOME OF PROCEED IN THE DEPEND FULL AFT NO. CONTROL IN CONTROL BENCOLS IN CONTROL BENCH TO PROCEED IN THE CONTROL BENCOLS IN CONTROL BENCH TO PROCEED IN THE CONTROL BENCOLS IN CONTROL BENCH TO PROCEED IN THE DEPEND FULL BENCH TO PROCEED IN THE TO PROCEED IN THE DEPEND FULL BENCH TO PROCEED IN THE TO PROCEED IN THE DEPEND FULL BENCH TO PROCEED IN THE TO PROCEED IN THE TO PROCEED IN THE TO PROCEED IN THE DEPEND FULL BENCH TO PROCEED IN THE PR	- Submit 3 Copies to Appropriate	State of Ne Energy nerals and Natu	w Mexico ral Resources Department	Form C-103 Revined 1-1-89				
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District IV PO Box 2088, Santa Fe, NM 87504-2088										AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON											D A ZONE			
[Operator Na	ne and Address	đ.				¹ OGRID Number 014193			
	irshal 8423 F					Company	7				¹ API Number			
	illas,					•						30-041-20823		
' Prope	rty Code				~ 1	5	Property Name		<u>.</u>			5	· Well No.	
				(Cook	, 				<u> </u>				
						· · · · · · · · · · · · · · · · · · ·	e Location							
UL or lot no. B	Section 34		s s	Range 29E	Lot Ida	Feet from the 330	North/South	ise 1	Feet from the 1980		Vet Lee ast		Coasty Roosevel	
^B ^{S4} ^{2S} ^{2S} ^{2S} ^{S50} ^{NOLCH} ^{2SOC} ¹ ^{2SOC}														
UL or lot no.	Section	Town		Range							t/West line		County	
T	, 1	Topose	d Pool 1		Proposed Pool 2									
<u>_</u>				<u></u>										
							ke/Retary ly drille						Ground Level Elevation 4359	
" M No	aitiple						ormetion "Contractor ylvanian				" Sped Date When approved			
				21	Propos	ed Casing	and Cement	Prog	gram					
Hole S			Casing			ng weight/foot	Setting Depth Sacks of Censes				Estimated TOC circulated			
<u>17-1/2 13-3/8</u> 11 8-5/8				48				200	200/550		circulated			
7-7/8 5-1/2				17		7200 225					6030'			
¹⁰ Describe the proposed program. If this applications is to DEEPEN or PLUG BACK give the data on the protective more and proposed new productive mass. Describe the blowest program, if any. Use additional stores if necessary. We will re-enter the Cook #1 and test the Pennsylvanian Sand at 7050 to 7062'. This well was/tested in the Montoya formation and a Baker Perm. Packer was set at 7070'. We will set a plug on top of the perm. packer and as the Penn. zone from 7050 to 7062' has been perforated and tested and recovered gas to surface we will now sand frac this zone with 100 sacks of frac sand and swab well off for production. This Penn, formation does not correlate with any other zone in the Tule Penn and may be a separate reservoir.														
²⁹ I hereby certi of my knowledge			on giva	n above is	true and com	plete to the best	OI	L CO	NSERVA	TION	I DIV	'IS	ION	
							Approved by: ORIGINAL SIGNED BY JERRY SEXTON							
Printed name:	J. W.	Ma	rsha	all	Ľ		Title: DISTRICT I SUPERVISOR							
Title:	Partn	er/	Oper	rator	•		Approval Date MAR 2 3 1994 Expiration. Date:							
Date:	3-15	-94		214-	·239 - 7	284	Conditions of App Attached	roval :						

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will 1 be assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD will 3 assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- ß The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- A The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(a) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- Well type code from the following table: 12 0
 - Single oil completion G
 - Single gas completion 14
 - Mutiple completion L
 - Injection well 8 SWD well
 - W
 - Water supply well C
 - Carbon dioxide well
- Cable or rotary drilling code 13
 - Propose to cable tool drill С
 - R Propose to rotary drill
- 14 Lesse type code from the following table:
 - Federal F 8
 - State P
 - Private N Navajo
 - .1 Jicarilla
 - U Ute
 - ı
 - Other Indian tribe
- 15 Ground level elevation above sea level
- 16 intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person 23 authorized to make this report. The date this report was signed and the telephone number to cell for questions about this report.