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		RAILROAD COMM		12	F orm W-12 (1-1-71)
	6. RRC District				
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		· · · · · · · · · · · · · · · · · · ·			7. RRC Lease Number.
		INATION RI	EPORT .		(Oil completions only)
		ust Be Filed With Each Con	mpletion Report.)	· · · · · · · · · · · · · · · · · · ·	a Biolit Marchae
1. FIELD NAME (as per	r RRC Records or Wilde	at) 2. LEAS	e name Gook		8. Well Number
Tule-Penr					
3. OPERATOR		, <u>, , , , , , , , , , , , , , , , , , </u>	50 St.		9. RRC Identification Number
March	all Pipe & Sup	nlv Company			(Gas completions only)
4. ADDRESS	<u>alt tipe a cap</u>	- <u></u>	·		
12/22	Forestway Dri	ve, Dallas, Texas	75240		10. County
T T O O A THEO BY (D - shi	Disals and Survey)				Roosevelt
Unit B, 330	feet from No	orth, 1980 fee	t from East,		
				R29	E
		RECORD OF	INCLINATIO	N	
	·····		14. Displacement per	15. Course	16. Accumulative
*11. Measured Depth	12. Course Length	*13. Angle of Inclination	Hundred Feet	Displacement (feet)	Displacement (feet)
(feet)	(Hundreds of feet)	(Degrees)	(Sine of Angle X100)		F 051
340'	3.40'	1°	1.75	5.95	5.95'
840'	5.00'	1°	1.75	8.75	14.70'
1334 '	4.94'	<u>1/4°</u>	.44	2.18	16.88'
1860'	5.26'	3/4°	1.31	6.89	23.77'
2125'	2.65	<u>1°</u>	1.75	4.64	28.41
2635'	5.10'	3/4°	1.31	6.69	35.10'
3124'	4.89'	1 1/4°	2.18	10.66	45.76'
3622'	4.98'	3/4°	1.31	6.53	52.29'
4118'	4.96'	3/4°	1.31	6,50	58.79'
4615'	4.97'	2 3/4°	4.80	23.86	82.65'
4708'	.93'	2 1/2°	4.36	4.06	87.01'
4895'	1.87'	3°	5.23	9.78	92.24'
4987'	.92'	2 3/4°	4.80	4.42	96.66'
	.93'	<u>2 5/4</u> <u>3 1/2°</u>	6.10	5.68	102.34'
5080'		<u> </u>	5.23	6.49	108.83'
5204'	1.24	<u> </u>	3.49	11.84	120.67'
5543'	3.39'	<u>6</u>			1. 120.07
		e reverse side of this for			
	on shown on the rever			no feet = <u>214.76</u>	feet.
		ell bore at total depth of			Drill Pipe
	surements were made		Casing	Open hole	330
20. Distance from s	urface location of wel	1 to the nearest lease lin	1e		
21. Minimum distanc	ce to lease line as pro	escribed by field rules	(Excepti	on reimic)	<u> </u>
22 Was the subject	well at any time inte	ntionally deviated from t	he vertical in any man	ner whatsoever?	NO:
(If the answer to	o the above question i	s "yes", attach written	explanation of the cire	cumstances.)	
	<u></u>				
INCLINATION DATA	CERTIFICATION	·	OPERATOR CERTI	penalties prescribed in	Sec. 91.143, Texas Natural
		Sec. 91.143, Texas Natura ke this certification, that 1	Resources Code, th	nat I am authorized to ma	ake this certification, that I presented in this report, and
have personal knowled	dge of the inclination da	ta and facts placed on both	that all data presen	nted on both sides of thi	s form are true, correct, and
plete to the best of m	ny knowledge. This cert	s are true, correct, and com ification covers all data as	and information pre	sented herein except incl	certification covers all data ination data as indicated by
indicated by asterisks	by the item number	le on this form.	asterisks (*) by the	item numbers on this form	n.
Llack	Husto-		XANTIUL	spall	
Signature of Authorize	d Representative		Signature of Authori		the man / Amanatar
Jack Houston	n - President			Marshall, Pal Title (type or print)	tner/Operator
Name of Person and 7	n Drilling, Ind			11 Pipe & Sur	oply Co.
Name of Company			Operator	4-239-7284	
Telephone:	<u>817) 872-3221</u>		Telephone:		······
Ares Co	de	1	Aite		[1

Reilroad Commission Use Only:

ţ Title : l.

Approved By * Designates thems certified by company this ponducted the inclination surveys.

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RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
6008'	4,65'	2°	3.49	16.23 42.72 35.14	136.90' 179.62' 214.76
<u>6620'</u> 7196'	6.12'	4°	6.98	42.72	179.62'
7196'	6.12'	4° 3 1/2°	6.98 6.10	35.14	214 76
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	is needed, attach separa			L	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may secure the submittal of the

al charts, gradis, or disca

Utting from the surveys.

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