

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-041-20848 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name PERRY |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Tule-Pennsylvanian |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4382 GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MARSHALL PIPE & SUPPLY COMPANY

3. Address of Operator
13423 Forestway Dr., Dallas, Texas 75240

4. Well Location
Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line
Section 23 Township T2S Range R29E NMPM Roosevelt County

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We re-worked this well, due to a channel in the cement, as per remedial work approved 8-6-90, and we attach Re-working Details.

We have produced this well, producing 1283 MCF in August, 1990
gas as outlined in the right column, however, 1037 MCF in September, 1990
the workover has not corrected the well, 842 MCF in October, 1990
We want to re-work the well again, however, * 0 MCF in November, 1990
inasmuch as Dominion's gasline is frozen *Dominion's gasline frozen
it is impossible to re-work the well and test
at this time. Our attorneys are working with Dominion's attorneys
regarding the condition of the gasline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.W. Marshall

TYPE OR PRINT NAME

Operator DATE 1-7-91

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE
DALLAS, TEXAS 75240

(214) 239-7284

October 10th, 1990

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

PROGRESS REPORT:

PERRY #1 - RE-WORKING
SECTION 23, T2S, R29E
ROOSEVELT COUNTY, NEW MEXICO

September 24th, 1990:

Blow Perry #1 down, set circulating tank and connect to 300 bbl lease tanks. Rig Fifty Five Well Service. Put on Blow-Out Equipment, unseat Baker Lock-set Packer. Unload power swivel and pump, four 3-1/2" IF Drill Collars:

September 24th, 1990: 6 hours

September 25th, 1990:

Blow well down, load hole with 20 bbls saltwater. Pulled 2" Tubing and Packer. Straped 2" Tubing out of hole, well drinking small amount of saltwater. Run 4-3/4" Kutrite shoe Mill and 36" wash pipe to top of W.B. Otis Permanent Packer @ 6992', and drill 30". Close well in for night:

September 25th, 1990: 11 hours

September 26th, 1990:

Finish Drilling over Packer and knock down hole to 7094' T.D. Pull 2" and Kutrite Shoe Mill out of hole and set back 2 stands of drill collars. Run H.O.W.C. R.T.T.S. in hole and set at 6626.82'. Lay down 11 Jts., 2" EUE Tubing. 210 Jts., 2" Tubing in hole. Close well in for night.

September 26th, 1990: 10-1/2 hr.

September 27th, 1990:

Load back side and pressure up to 350#, mix and pump 200 sacks H.O.W.C. slow-set cement @ 1000# pressure to "0". Mix 50 sacks H.O.W.C. neat cement and pump @ 1000#. Shut down pressure at 100#. Pump 2 bbls displacement per minute, pressure went to 1325# to 1700# to 1900#, 1 bbl per minute at 2200#, shut down, pump 1/8 bbl to 2600#, clear tool. Open release and pull 3 stands. Back wash with 35 bbls saltwater. Re-pressure tool to 2600#. Pressure backside @ 400#. Leave top cement at 6797'. Close well in for night.

September 27th, 1990: 7-1/2 hr.

September 28th, 1990:

Release pressure and pull R.T.T.S. Tool out of hole. Pick up 4-3/4" bit, subs and 4 drill collars. Go in hole to top of cement and close well in until Monday, October 1st, 1990, Waiting on Cement.

September 28th, 1990: 6-1/2 hr.

October 1st, 1990:

Someone stole two sets of Well Service elevators for 2" and power swivel elevators. - - replace at 1:00 P.M. Drill cement from 6797.87 to 6917.87'.

October 1st, 1990: 4 hours

October 2nd, 1990:

Drill from 6917' to 7080'. (Test casing at 1000#, hold okay).