

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Perry

9. Well No.

1

10. Field and Pool, or Wildcat

TULE-PENNSYLVANIA

12. County

Roosevelt

1a. TYPE OF WELL

OIL ☐GAS ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW ☒WORK ☐DEEPEN ☐PLUG ☐DIFF. ☐

OTHER

2. Name of Operator

MARSHALL PIPE & SUPPLY COMPANY

3. Address of Operator

13423 Forestway Drive, Dallas, Texas 75240

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROMTHE West LINE OF SEC. 23 TWP. T2S RGE. R29E NMPM15. Date Spudded
8-10-8816. Date T.D. Reached
8-31-8817. Date Compl. (Ready to Prod.)
10-18-8818. Elevations (DF, RKB, RT, GR, etc.)
4382' GL19. Elev. Casinghead
4392' KB

20. Total Depth

7275'

21. Plug Back T.D.

7100'

22. If Multiple Compl., How
Many ONE23. Intervals
Drilled By Rotary Tools
Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

TULE-PENNSYLVANIAN: 7034 to 7044, 7006 to 7014',
6948 to 6958, 6825 to 683025. Was Directional Survey
Made No

26. Type Electric and Other Logs Run

Schlumberger Compensated Neutron/Litho-Density
Log, Dual Laterolog, Litho Cyberlook27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	343	17-1/2"	300 sacks Prem/2%CaCl	none
8-5/8"	24#	2168	11"	200 "Prem/550 Lt/2%CaCl	None
5-1/2"	17#	7274	7-7/8"	250 sacks Prem.	None
				Top of cement 6080'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6992
						6992

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Tule-Pennsylvanian: 7034 to 7044, 31 holes 7006 to 7014', .34/25 holes, 6948 to 6958', .34/31 holes 6825 to 6830', .34/21 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7034 to 44	
		and 7006 to 14	3000 Gal 15% MCA
		6948 to 58	3000 Gal 15% MCA
		6825 to 30	3000 Gal 15% MCA

PRODUCTION						Well Status (Prod. or Shut-in)	
33. Date First Production Shut In		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Pennsylvanian				Shut In	
Date of Test 10-14-88 10-18-88	Hours Tested 4 2	Choke Size Various	Prod'n. For Test Period	Oil - Bbl. .75	Gas - MCF 493 to 1499 4.153 to 1908	Water - Bbl. -0- 4.30	Gas - Oil Ratio -
Flow Tubing Press. 1883 -1825	Casing Pressure 1903-1426	Calculated 24- Hour Rate	Oil - Bbl. 4.50 -0-	Gas - MCF 4.153	Water - Bbl. -0- 51.60	Oil Gravity - API (Corr.) 61.7@ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By John West	

35. List of Attachments C-122	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. N. Marshall</u>	TITLE <u>Partner/Operator</u> DATE <u>10-20-88</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all upspiral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya <u>7140</u>
T. San Andres <u>3243</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry <u>4654</u>	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Lawrence Sand _____
T. Abo <u>5278</u>	T. Bone Springs _____
T. Wolfcamp <u>5996</u>	T. <u>Pre-Cambrian: 7203</u>
T. Penn. <u>6492</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS		SANDS OR TOWNS	
No. 1, from Gas: 7034	to 7044	No. 4, from	to
Gas: 7006	to 7014		
No. 2, from Gas: 6948	to 6958	No. 5, from	to
Gas: 6825	to 6830		
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

From	To	Thickness in Feet	Formation
0	1668	1668	red bed, sand, lm, shale
1668	1987	319	red shale, lime
1987	3340	1353	Anhydrite and Dolomite
3340	5439	2099	Abo Shale, lime
5439	6991	1552	Lime and shale
6991	7052	61	Pennsylvanian Lime
7052	7165	113	" Lime and Sand
7165	7203	38	Montoya Crystal Dolomite
7203	7275	72	Pre-Cambrian/Granite

DRILL STEM TEST #1:
7012' to 7053'
choke: bottom 3/4"
top: 3/8"

Gas to surface in 3 M
IFP: 2108 to 2153
ISIP: 2485
FFP: 2153 to 2197
FSIP: 2485
IHP: 3878
FHP: 3834
Recovered:
Gas to Sur. 3 Min.
145' condensate