STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION				
SANTA FE				
FILE				
U.S.O.S.	1	_		
LAND OFFICE				
OPERATOR	i	l		

	OIL CONSERVATION DIV	131014	· Form C-103 ·	
DISTRIBUTION	P. O. BOX 2088		Revised 10-1-78	
SANTA FE	SANTA FE, NEW MEXICO B	7501		
FILE	li,	5a. Indic	ate Type of Lease	
U.S.O.S.		State	F••XXX	
LAND OFFICE		5, State (Oil & Gas Lease No.	
OPERATOR	j			
			mmmm	
SUNDR	Y NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	PROBALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERI TON FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	TAY MEDERADIA.		
1.		7. Unit A	Agreement Name	
61. SAB [7]	OTHER-	{	•	
2. Name of Operator		8. Form	or Lease Name	
	MARSHALL PIPE & SUPPLY COMPANY		RRY	
	PIPE & SUPPLI COMPANI	9, Well h		
3. Address of Operator	estway Dr., Dallas, Texas 75	240	1	
	eschay bir, barrar,		and Pool, or Wildcat	
4. Location of Well	and Court		e-Penn/Tule	
M	990 South	PEET PROM	Montoya	
JBIT CETTER		202		
West		29E		
THE LINE, SECT!	ON TOWNSHIP RANGE			
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.	:.) 12. Cour	"Y	
	4382 GL 4392 KB	Roos	evelt (((((())))	
16. Check	Appropriate Box To Indicate Nature of Not	ice, Report or Other Data	L	
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPOR	RT OF:	
•				
PERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL WOR		ALTERING CASING	
	ING SOKEMOS	LLING OPHS.	PLUS AND ASANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST A	HD CEMENT JOS XX		
PULL OR ALTER CASING	етика			
STHER	U			
Barrier Completed O	perations (Clearly state all pertinent details, and give pe	rtinent dates, including estimated	date of starting any proposed	
17. Describe Proposed or Completed O work) SEE RULE 1903.	heretrought and a same and heretrought and and and here		•	
•				
Drilled out	below 8-5/8" Casing August 15	5th, 1988, 6:00 P.	M.	
with $7-7/8$ "				

Drilled TOTAL DEPTH 7-7/8" Hole at 7275' on August 31st, 1988. Ran 189 Jts., 7275' 5-1/2" 17# Seamless, R3, J & K Casing, L T & C. drifted and tested to 5000#, and set at 7274'. Cemented with 250 sacks Premium Cement, 2/10 of 1% CFR-3, 4# salt per sack, and 500 gal mud flush, displaced with KCL water. Ran 15 centralizers and 15 scratchers. Scratched formation one hour. Good circulation through out. Plug down at 4:40 P.M. September 1st, 1988. Top of cement calculated to be 6050'. Ran Float shoe and Float Collar with Latch down Plug.

WAITING ON CEMENT

18. I hereby cortily that the in	formation above in true and complete to the best of my knowledge and beli	el.
	MShall J.W.Marshalls Operator	Sept. 5th, 1988
APPROVED BY	Orig. Signed by Paul Kautz Geologist.	DAYS