

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Marshall Pipe & Supply Company	8. Farm or Lease Name Perry
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>T2S</u> RANGE <u>R29E</u> NMPM.	10. Field and Pool, or Whidcat Tule-Montoya and/or Tule-Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4382 GL, 4392 KB	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

August 10th, 1988: Started drilling at 10:45 A.M. Drilled 371' 17-1/2" hole. Set 343' 13-3/8" 68# Seamless Casing. Cemented with 300 sacks Premium Plus, 2% CaCl. Ran 2 centralizers. Cement circulated to surface. Plug down 5:15 A.M. 8-11-88.

August 15th, 1988: Drilled 11" hole to 2175'. Set 2168' 8-5/8" 24#, R3 K-55 ST&C 8rd NEW Casing. Cemented with 200 sacks Premium Cement, 2% CaCl, and 550 sacks HOWC Light Cement. Ran 4 centralizers. Cement circulated to surface. Plug down at 1:00 A.M. 8-15-88.

August 16th, 1988: Tested blowout preventer 1000# for 30 minutes, OKAY. Started out under surface 6:00 P.M. 8-15-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Marshall TITLE Operator DATE 8-16-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 19 88  
CONDITIONS OF APPROVAL, IF ANY: