

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MAXUS EXPLORATION COMPANY		GARDNER "17"
3. Address of Operator		9. Well No.
P.O. Box 10397 Midland, TX 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Wildcat
THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>6S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
8500'		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

06-04-88 to 062-9-88 Drill to 8161' (T.D.) with 9.2 ppg to 9.5 ppg salt gel mud.

06-19-88 to 06-23-88 Log well by Schlumberger. Ran DIL/GR, CNL/FDC, LLS/GR, & Dipmeter

06-23-88 to 06-26-88 Plug well as follows (per Mr. Kautz w/NMOCC):

Plug #1	8077'-7977'	35 sx
Plug #2	6000'-5900'	35 sx
Plug #3	4600'-4500'	35 sx
Plug #4	3324'-3224'	35 sx
Plug #5	EZSV retainer set at 1850'. Perf in 8-5/8" intermediate casing at 1900'. Squeeze 100 sx into formation.	
Plug #6	1300'-1200'	100 sx (@ 8-5/8" cut off) 85/4" cut @ 1250'
Plug #7	450'-350'	100 sx
Plug #8	Surf	20 sx

All cement premium Class "H" pumped by Halliburton. 15.6 ppg 1.18 yield. Set dry hole marker. Released TMBR/Sharp Rig #22 @ 8:00 p.m. 06-26-88. Well P&A'd 06-26-88.
NOTE: Recovered 30 jts (1250') of 8-5/8" intermediate casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickelberry

TITLE Sr. Drilling Engineer

DATE 06-30-88

APPROVED BY Jack Griffin

TITLE OIL & GAS INSPECTOR

DATE MAY 5 1989

CONDITIONS OF APPROVAL, IF ANY:

E

2045 111 40

2045 111 40

RECEIVED

JUL 1 1988

CCB
MOBBS OFFICE