

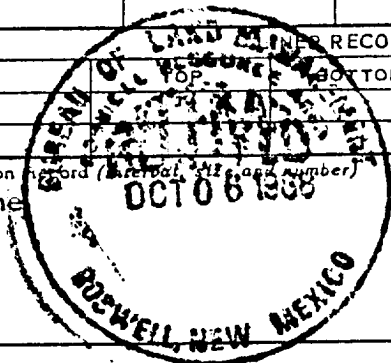
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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Dry</u>		8. Farm or Lease Name <u>Troy</u>	
2. Name of Operator <u>Manzano Oil Corporation 505/623-1996</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>P.O. Box 2107/Roswell, NM 88202-2107</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>T2S</u> RGE. <u>R33E</u> NMPM		12. County <u>Roosevelt</u>	
15. Date Spudded <u>7/3/88</u>	16. Date T.D. Reached <u>7/28/88</u>	17. Date Compl. (Ready to Prod.) <u>Plugged 7/30/88</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4172' GR</u>
19. Elev. Casinghead <u>4172' GR</u>	20. Total Depth <u>7295'</u>		
21. Plug Back T.D. <u>N/A</u>	22. If Multiple Compl., How Many <u>No</u>	23. Intervals Drilled By <u>Rotary Tools</u>	24. Cable Tools <u>0-TD</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>			25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>Litho-Cyberlook, Sonic-Cali-GR, Litho-Density/Comp Neut, DL-MSFL</u>			27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>8-5/8"</u>	WEIGHT LB./FT. <u>24 & 32#</u>	DEPTH SET <u>2,661'</u>	HOLE SIZE <u>12-1/4"</u>
CEMENTING RECORD <u>1000 sks Hall Lite</u>		AMOUNT PULLED <u>None</u>	
29. CEMENT LINDER RECORD			
SIZE <u>TOP</u>	DEPTH SET <u>BOTTOM</u>	SACKS CEMENT	SCREEN
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Interval (Interval, # of holes, and number) <u>None</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>None</u>	
AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION			
Date First Production <u>None</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>N/A</u>		Well Status (Prod. or Shut-in) <u>P&A</u>
Date of Test <u>N/A</u>	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed by
35. List of Attachments <u>Logs & inclination report</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Jackie Midkiff</u>		TITLE <u>Jackie Midkiff/Landwoman</u> DATE <u>9/20/88</u>	



This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including true vertical depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Precambrian 7270	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2650	3840	3840	Dolo & Anhy	3840	4000	4000	Sandstone
3840	4000	4000	Sandstone	4000	4300	4300	Salt
4000	4300	4300	Salt	4300	5145	5145	Lime & Anhy
4300	5145	5145	Lime & Anhy	5145	5420	5420	Sandstone
5145	5420	5420	Sandstone	5420	5800	5800	Anhy & Dolo
5500	5800	5800	Anhy & Dolo	5800	6450	6450	Red Shale
5850	6450	6450	Red Shale	6450	7100	7100	Lime & S/Shale
6500	7100	7100	Lime & S/Shale	7165	7270	7270	Dolomite