	 1								
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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
SANTA FE						ı	Revised 1-1-6		
FILE							STATE	Type of Lease	
U.S.G.S.								& Gas Lease No.	
OPERATOR							. 3. State OII	a Gas Lease No.	
OF ERRICK							mm	mmmm	
APRI ICATI									
1s. Type of Work	ON FOR FE	KMII IU	DRILL, DEEPEN	, UK PLUG BA	<u></u>	 	7. Unit Ame	eement Name	
_	_						, out in		
b. Type of Well			DEEPEN		PLUG B	ACK	8. Form or L	egse Name	
OIL TO GAS [٦			SINGLE X	MULT	ZONE		,0000 11000	
2. Name of Operator		ER	······································	ZONE LA		ZONE L.	Troy		
	Canana						4		
Manzano Oil 3. Address of Operator		10. Field and Pool, or Wildcat							
<u>-</u>									
P.O. Box 21				 			Wildcat		
UNIT LET	YER	roc	ATED660	FEET FROM THE	No	rth_Line			
AND 660 FEET PRO	M THE We	st	E OF SEC. 28	TWP. 2-5 A	33-	Е ныры			
THIRD THE STATE OF	TITTI	imm	minini	intitiin	Tirii.	Titini.	12, County		
							Roosev	elt (())))))	
	<i>HHHH</i>	HHH	<i>HHHHH</i>	<i>HHHHH</i>	<i>HHH</i>	HHH	THITT	HHHH	
	44444	HHH	<i>HHHHH</i>	19, Proposed Dept	ib 19	A. Formation	,	20. Rotory or C.T.	
				7500'		Montoya	3	Rotary	
21. Elevations (Show whether D	21A. Kind & Status Plug. Bond		21B. Drilling Contractor				Date Work will start		
4172' GR		Statewide		W.E.K. Drilling, Inc.		. Inc.	June 7, 1988		
23.		<u> </u>		f			<u> </u>		
_		P	ROPOSED CASING A	ND CEMENT PROG	RAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8	3" 48#		100'		100		Circulate	
12-1/4"	8-5/8	311	24#	2800'		750		11	
7-7/8"	5-1/2			7500'		250			
drill to 2800 Then drill to run 5-1/2" o to be produc	', set and total decay to the case of the	d cemer epth of total de comple	e 7, 1988, dri nt 8-5/8" casi approximately epth and cem te the well if it with KCL w	ng and circu 7500', log ent. We wil productive.	ulate and i II ther We	both sti f potent n test the will use	rings to lially pro he zones native	surface. oductive anticipated mud to	
	TER PROGRAM,	F ANY.	reoposal is to deepen	knowledge and beli	ef.		OUCTIVE ZONE	AND PROPOSED NEW PRODU	
(This space for ORIGINAL SIGN		Y SEXTON						·	
APPROVED BY	J. PUKWIS	CR	TITLE				NATE	$\mathcal{H}^{n} = H + \mathbb{Z}^{n}$	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 3 1988

OCD HOBBS OFFICE

SANTA FE, NEW MEXICO 87

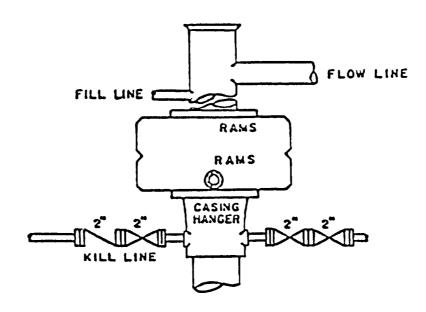
		All distances my	iet be from the	outer boundaries e	the Section	n.	
Operator			Lease			•	Well No.
	Oil Corpor	ration		Trov			<u> </u>
Unit Letter D	Section -	Township 2 South		B3 East	County	oosevelt	
Actual Footage Loc		North		660			
	test tican the	110	e and	660	t from the	West	line
Ground Level Elev. 4172	Producing For		Pool			Dedi	cated Acreoger
2. If more th interest an	id royalty).	dedicated to the	well, outli	ine each and ide	ntify the	ownership thereo	f (both as to workin
dated by control Yes If answer in this form if No allowab	onimunitization, u No If an s "no;" list the o necessary.)	nitization, force- swer is "yes;" ty owners and tract d to the well unt	pooling. etc pe of considescription il all intere	? olidation s which have ac sts have been c	tually be	en consolidated.	(Use reverse side o ization, unitization, oved by the Division
humanikan	ш			1		CER	TIFICATION
9	Ξ ·		•	!	.		•
660						tained herein is	that the information com- tive and complete to the ledge and belief.
<u>Enminmini</u>	m <u>ŧ</u>			- 		Jackie Mid Position Landwoman	
	1					Company	il Corporation
	1		•	1		Date 6/2/88	
						I hereby certily shown on this pic notes of actual ; under my supervi	BBR. PATTO
			,	 	3332	V j	A CONTRACTOR OF THE STATE OF TH
330 440 44	1370 1680 1880	2310 2640 2	000 1500	1000 500	.		

MCMure.

JUN 3 1988

GCD MOBBS OFFICE

BLOWOUT PREVENTION SPECIFICATION



E. Shaffer Hydraulic Series 900 6000 lb. Test 3000 lb. Working Pressure

Manzano Oil Corporation

TROY #1
660' FNL & 660' FWL of Section 28, T2S, R33E
Roosevelt County, New Mexico RECEIVED

JUN 6 1988

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