

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

9a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY		8. Farm or Lease Name POWELL
3. Address of Operator 13423 Forestway Drive, Dallas, Texas 75240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>T2S</u> , RANGE <u>R29E</u> NMPM.		10. Field and Pool, or Wildcat Tule-Montoya Tule-Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4372 GL		12. County Roosevelt

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

December 27th, 1988, Level Location, caliche drilling mat  
January 31st, 1989, Rigging up  
February 1st, 1989, Started drilling at 2:00 P.M. Drilled 314' 17-1/2" hole. Set 305' 13-3/8" 46# Seamless Casing. Cemented with 300 sacks Premium Cement, 2% CaCl. Plug down at 6:15 A.M. 2-2-89, Ran 2 centralizers. Cement circulated to surface.  
February 6th, 1988, Drilled 11" hole to 2175'. Set 2175' 8-5/8" 24# New Casing. Cemented with 550 sacks HOWC light 1/4# flowseal per sack. 200 sacks Premium Cement 2% CaCl. Plug down at 6:30 A.M. 2-6-89. Ran 4 centralizers, cement circulated to surface.  
February 7th, 1989 Shut down at midnight, 2-6-89, because of extremely cold weather, 21°, cannot get fresh water to run rig.  
February 11th, 1989 Tested blowout preventer 1000# for 30 minutes, OKAY, started out under surface 1:45 P.M. 2-11-89.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Marshall TITLE Operator DATE 2-13-89

J. W. Marshall

Orig. Signed by  
Paul Kautz  
GeologistAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 17 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 16 1989

OCD  
HOBBS OFFICE