

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20850
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ladson
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Hanson Operating Company, Inc.	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>1-S</u> Range <u>31-E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4236' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 11:30 a.m., 03/30/90.

04/10/90 -

Ran & cem 9 jts 13-3/8" 54.5# ST&C csg as follows:

Texas pattern guide shoe, 1 jt 13-3/8" csg (44'), insert float & 8 jts 13-3/8" csg (308'). Set @ 352'.

Cem as follows: 375 sx Class "C" cem w/2% CaCl & 1/4 cello seal/sx.

Circ 45 sx to surface. Plug dn @ 2:00 a.m., 04/11/90. WOC 18 hrs.

04/13/90 -

Ran & cem 60 jts 8-5/8" 32# ST&C J-55 csg (2495') as follows: Guide shoe (1.2'), 1 jt 8-5/8" csg (42'), float collar (1.5') & 60 jts 8-5/8" csg (2436.80'), 4 centralizers. Set @ 2493'. Cem as follows: 1000 sx Halliburton Lite w/1/4 flocele. Tail in w/200 sx Premium Plus w/2% CaCl. Full return thruout job. Circ 100 sx to surf. Plug dn @ 10:30 a.m., 04/14/90. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Godfrey TITLE Production Analyst DATE 04/19/90
TYPE OR PRINT NAME Brenda R. Godfrey TELEPHONE NO. 622-7330

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APR 28 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: