

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

TIGHT HOLE
CONFIDENTIAL
Form C-105
Rev. 1-1-89

WELL API NO.

30-041-20866

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Strata Production Company

3. Address of Operator

P. O. Box 1030, Roswell, New Mexico 88202-1030

4. Well Location

Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line

Section 27

Township 5 South

Range 35 East

NMPM

Roosevelt

County

10. Date Spudded

10/26/92

11. Date T.D. Reached

11/16/92

12. Date Compl. (Ready to Prod.)

P&A

13. Elevations (DF& RKB, RT, GR, etc.)

4172' GR

14. Elev. Casinghead

15. Total Depth

7925'

16. Plug Back T.D.

N/A

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By

Rotary Tools
WEK

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

None P&A

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/NGT, DLL/MSFL, Sonic Log/Gamma Ray, Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	383'	17 1/2"	220sx HalLite; 100sx C1"	50 sx
8 5/8"	32# & 24#	3300'	11"	1450sx HalLite; 200sx C1"	110 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

CNL/NGT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carol J. Garcia

Printed Name

Carol J. Garcia

Title

Production Supervisor 01/19/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>2030</u>	T. Canyon _____
T. Salt <u>2110</u>	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2240</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>3276</u>	T. Simpson _____
T. Gloria Yeso <u>4630</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash <u>7800</u>
T. Tubb <u>5920</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>6660</u>	T. _____
T. Wolfcamp <u>7430</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) <u>7736</u>	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	2030	2030	Red Beds				
2030	3276	1246	Salt, Anhydrite, Red Sand				
3276	4630	1366	Salt, Dolomite, Anhydrite				
4630	6660	2030	Salt, Anhydrite, Red Sand				
6660	7430	770	Red Shale, Anhydrite				
7430	7800	370	Limestone, Shale				
7800	7925	125	Granite				