District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mer Minerais and Natural Res	sources Department			Form C-101 Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	88240	P.O. Box 208	8	API NO. (assigned by OCD on New Wells) 30-0.41 20868			
DISTRICT II P.O. Drawer DD, Artesia, N		anta Fe, New Mexico	8/304-2088	5. Indicate Type of Lease STATE FE			
DISTRICT III 1000 Rio Brazos Rd., Aziec	, NM 87410			6. State Oil	& Gas Lease N	io.	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK	V//////	////////		
la. Type of Work:				7. Lease Na	me or Unit Ag	reement Name	
DRILL b. Type of Weil: OIL OAS WEIL WELL	_	SINGLE	PLUG BACK	<i>wę</i> ∨. ₩i	er er		
2. Name of Operator			······································	8. Well No.		<u>.</u>	
ARCO OIL AND	GAS COMPANY			1			
3. Address of Operator		9702		9. Pool nam Wildc	e or Wildca t at		
4. Well Location Unit Letter <u>L</u> Section 20	: <u>1980</u> Feet Fr	om The <u>South</u>	Line and <u>660</u>		From The <u>N</u> osevelt		
Section /U	IUWI		זחחחחחח				
Section 20							
Section 20		10. Proposed Depth	11. 1	Formation		12. Rotary or C.T.	
		10. Proposed Depth 8600		Formation Penn		12. Rotary or C.T. Rotary	
Section 20 13. Elevations (Show whether 4104.9 GR				Penn	16. Approx. E 4 – 5 –	Rotary Date Work will stan	
13. Elevations (Show whethe	s	4. Kind & Status Plug. Bond	15. Drilling Contractor Norton Drl	Penn g		Rotary Date Work will stan	
13. Elevations (Show whether 4104.9 GR	s	8600 4. Kind & Status Plug. Bond tatewide	15. Drilling Contractor Norton Drl	Penn g RAM		Rotary Date Work will stan	
13. Elevations (Show whether 4104.9 GR 17.	<u>s</u> PR	8600 4. Kind & Status Plug. Bond tatewide OPOSED CASING AN	15. Drilling Contractor Norton Drl ID CEMENT PROGI	Penn g RAM	4-5-	Rotary Dete Work will start 93	
13. Elevations (Show whathat 4104.9 GR 17. SIZE OF HOLE	S PR SIZE OF CASING	8600 4. Kind & Status Plug. Bond tatewide OPOSED CASING AN WEIGHT PER FOOT	15. Drilling Contractor Norton Drl ID CEMENT PROGI SETTING DEPTH	Penn q RAM SACKS OI	4-5- F CEMENT 0	Rotary Dete Work will stan 93 EST. TOP	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACIL, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

TYPE OR PRINT NAME	Ken W. Gosnell	mgRegulatory Coordinator 915/688-5672	TELEPHONE NO.
(This space for State Use)	RIGEVAL & BOOM TO LEAD OF THE REPORT		APR 0 2, 1993

Permit Expires 6 Months From Approval Data Unless Drilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico

Form C-102 Revised 1-1-89

Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	ARCO	OIL AND	GAS CO.		Lease		V. WE	IR		Well No.
Unit Letter	Section		Township		Range				County	<u> </u>
Unit Letter	Secuon	20	5 SO	нтн		36	EAST	NMPM		ROOSEVELT
Actual Footage L	ocation of		J <u> </u>	<u> </u>	1			11 81 2 51	1	
-			ИТН		660			feet from	the WES	line
Ground Level El	eet from ti	oducing Fo			Pool			leet Irom	the file	Dedicated Acreage:
4104.9		Penn				dcat				320 Acres
			the subject well	by colored p	****		ke on th	e niat below.		Acres
2. If more tha	an one lea	se is dedica	ated to the well,	outline each	and identify	the own	nership tl	nereof (both	as to worki	ng interest and royalty).
unitization,		oling, etc.?					interest o	f all owners	been conso	lidated by communitization.
Yes		No No	If answer is							
		f owners an	nd tract descript	tions which h	ave actually	been co	onsolidate	d. (Use reve	erse side of	
this form nece	will be	saigned to	the well unit	all interest	s have been	consol	idated ()	oy commun	itization, u	nitization, forced-pooling.
otherwise) or	<u>until</u> a r	ion-standa	rd unit, elimina	ting such in	terest, has t	een ap	proved b	y the Divisi	on	
		1		T						FOR CERTIFICATION
					:				contained he	sby certify the the information win is true and complete to the nowledge and belief.
		1							Signature	0
		1							Printed Nav	1 av Gosnell
		1								. Gosnell
<u>⊢</u>		- +		+		⊢ — —			Position	
										atory Coordinate
]								Dil & Gas
		1								29-93
		1							SURVEY	OR CERTIFICATION
		<u></u>					<u> </u>		-	ify that the well location shown was plotted from field notes of
		1			1	: 			•	is made by me or under my
ł		1			1	l			•	and that the same is true and
−660' →Ç	2	l			1				co rrect to belief.	the best of my knowledge and
	l I								Date Surve	-
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		- +		┾					-	al Surveyor
080'-										
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										STOSIGAAL AMONES. 7977
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NGR 1 - 1293

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