

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐			WELL API NO. 30-041-20869		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			5. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator Murphy H. Baxter			6. State Oil & Gas Lease No.		
3. Address of Operator P O Box 2040			7. Lease Name or Unit Agreement Name Parks Unit		
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 6 Range 36 NMPM Roosevelt County			8. Well No. 1		
10. Date Spudded 4-22-93		11. Date T.D. Reached 5-17-93		13. Elevations (DF & RKB, RT, GR, etc.) 4109.3 GR	
15. Total Depth 8317'		16. Plug Back T.D. NA		14. Elev. Casinghead	
17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	
21. Type Electric and Other Logs Run No logs		22. Was Well Cored No		20. Was Directional Survey Made No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8"		54.50		397'	
8 5/8"		32.00		3502'	
5 1/2"		17.00		8198'	
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number)	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio		Flow Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)	
30. List Attachments		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature <u>Chuck Sledge</u>	
Printed Name <u>Chuck Sledge</u>		Title <u>Eng</u>		Date <u>6-7-92</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1896'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2240'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	8206'
T. Queen	2956'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta	4740'	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	6030'	T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo	6730'	T.	T. Entrada
T. Wolfcamp	7505'	T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"
			T. Penn "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
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OIL OR GAS SANDS OR ZONES

No. 1, from None to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2240	2956	716	SH, SS, Anhy				
2956	4740	1784	SH, Anhy, Dolo				
4740	6030	1290	Anhy, Dolo, SH, SS				
6030	6180	150	Anhy, Dolo, SH				
6180	6730	550	Anhy, Dolo, SH				
6730	7505	775	Shale				
7505	8206	701	Dolo, Shale, LS				
8206	8317	111	LS, Dolo				

JUN 10 1993
 OGD HOBBS OFFICE