

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-041-20872 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | VA-610 |
| 7. Lease Name or Unit Agreement Name | |
| Cougar "36" State | |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | |
| Wildcat (Montoya) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 36 Township 1S Range 31E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4236' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/93: Depth 2410'. RU casing crew. Ran 55 jts 8-5/8" 32# J-55 casing and set at 2410'. Cemented w/ 1750 sx Pacesetter Lite + 2% CaCl₂. Tail w/ 200 sx C1 "C" + 2% CaCl₂. Circulated 350 sx to pit. Plug down at 8:45 p.m. WOC. Tested casing to 800 psi for 15 min, ok.

11/23/93: Cut casing off and weld on head. NU BOP's.

11/24/93: PU BHA and trip in hole. Tag cement at 2310'. Resume drilling.

11/28/93: Depth 5570'. TOH. Cut drlg line. RU. Test pipe rams, blind rams, manifold to 3000 psi, held ok. Test Hydril to 1000 psi, held ok. TIH w/ bit #5. Install rotating head. Resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Nov. 29, 1993
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE DEC 01 1993

CONDITIONS OF APPROVAL, IF ANY: