

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-041-20874
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Pavon Fee
2. Name of Operator Strata Production Company	8. Well No. #1
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	9. Pool name or Wildcat Wildcat Granite Wash
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>5 South</u> Range <u>35 East</u> NMFM <u>Roosevelt</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/09/94: Drilled to 3473'. Work through tight spot. Derrick collapsed as crew was tripping out to run 8 5/8" intermediate casing. No injuries.

11/24/94: RU derrick. Wash to bottom at 3472'.

11/26/94: Ran 28 joints (1210') 8 5/8" 32# J55 ST&C casing and 52 joints (2266') 8 5/8" 24# J55 ST&C casing. Cemented at 3472' with 1325 sacks Poz C, 6% D20, 15# D44, 1/4# D29 and .2% D46 per sack. Tail in with 200 sacks Class "C" with 2% CaCl. Circulated 221 sacks cement to pit. Plug down at 2:45 PM on 11/25/94. WOC 12 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 12/6/94

TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 505-622-1127

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 09 1994

RECEIVED

DEC 08 1994

OLD HOBBS
OFFICE