

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Sante Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-041-20880
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 19651 Peterson, 9419 JV-P
8. Well No. 1
9. Pool name or Wildcat Peterson, South 50360 <i>Penn Assoc</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL: <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER					7. Lease Name or Unit Agreement Name 19651 Peterson, 9419 JV-P						
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER											
2. Name of Operator BTA Oil Producers					8. Well No. 1						
3. Address of Operator 104 S. Pecos, Midland, TX 79701					9. Pool name or Wildcat Peterson, South 50360 <i>Penn Assoc</i>						
4. Well Location Unit Letter <u>F/2</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>6S</u> Range <u>34E</u> NMPM Roosevelt County											
10. Date Spudded 01/22/97	11. Date T.D. Reached 02/21/97	12. Date Compl. (Ready to prod.) 02/25/97 (P&A)	13. Elevations (DK, RKB, RT, GR., ETC.) 4376' GR	14. Elev. Casinghead							
15. Total Depth 7702	16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 7702		Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run PE-DLL-MCFL/GR; PE-CN-LD/GR					22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.5		403		17-1/2		450 sx			
8-5/8		24 & 32		3090		11		1300 sx			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size and number)						27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - size and type of pump)						Well Status (Producing or Shut-in) <i>Dry Hole</i>			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
30. List Attachments C-103 + 1 set logs											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Dorothy Houghton</i>						Printed Name <u>Dorothy Houghton</u> Title <u>Regulatory Administrator</u> Date <u>2/28/97</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2033	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	2682	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3116	T. Simpson	
T. Glorieta	4340	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinobry		T. Gr. Wash	
T. Tubb	5730	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	6472	T.	
T. Wolfcamp	7109	T.	
T. Penn		T.	
T. Cisco (Bough C)	7546	T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	403	403	Surface rock & red beds				
403	2130	1727	Red beds & anhydrite				
2130	2848	718	Anhydrite & salt				
2848	4550	1702	Anhydrite				
4550	5250	700	Anhydrite & sand				
5250	6350	1100	Anhydrite & dolomite				
6350	6954	604	Shale				
6954	7122	168	Dolomite & shale				
7122	7702	580	Lime, shale & chert				