NO. OF COPIES REC	EIVED	ł	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			l

	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	ALITHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
	LAND OFFICE	AUTHORIZATION TO TRA	HO OR OLE AND HATORAL	. GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE			
ı.	Operator			
	Address	inerals, inc.		
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	sate .	
	If change of ownership give name and address of previous owner	_	any, Box 1978, Roswell	, New Mexico 38201
11.	Lease Name	Yell No. Pool Name, Including Fo	ormation Kind of Le	dse Leise No.
	Tucker	2 Chaveroo San	Andrea State, Fede	eral or Fiee Fee
	Location	2 CHEVETOC DER	110U1 CB	200
	_	0 Feet From The S Lin	e and 690 Feet Fro	m The <u>R</u>
	Line of Section 23 Tov	vnship 7\$ Range 3	28 , NMPM, Roos	evelt County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Mobil Pipe Line Co	mpany	Box 900, Dallas, Texa	
	Name of Authorized Transporter of Cas		Address Give address to which app	proved copy of this form is to be sent)
	Cities Service Oil	Company	Box 300, Tulsa, Oklah	oma 74102
		Unit Sec. Twp. Ege.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	L 24 78 32E	Yes	1-2-69
	*	<u> </u>		
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workcver Deepen	Plug Back - Jame Resty, Diff. Resty.
	Designate Type of Completic		e de la companya de l	
		Date Compl. Ready to Prod.	Total Depth	: P.B.T.D.
	Date Spudded	Edie Compi. Heddy to 7:04.	, etc. Bapin	:
		Name of Producing Formation	Top C: Vices Day	Tuking Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	rop can out a	•
			<u> </u>	Depth Casing Shoe
	Perforations			
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	0.000 051517
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i	<u> </u>	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load o	oil and must be equal to or exceed top allow-
٠.	OIL WELL	ubie joi titta ue	print of the jor just 24 hours,	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
			<u> </u>	Challes Service
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			<u> </u>	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
		<u></u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual / tour ! ear may / a	·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Teating Method (pitot, buck pit)	, abing a look and Commercial	•	
				ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		11	VATION COMMISSION	
			1973 , 19	
I hereby certify that the rules and regulations of the on online				, 17
			BV	
	above is true and complete to the	e Dest of my knowledge and belief.	11	
	SILVER MONIMENTA MINERA	LS. INC.	TITLE	
	SILVER MONUMENT, MINERA		1)	in compliance with RULE 1104.
	(1/1/1.1/1.1/1.		I nis form is to be filed :	m vempraner nem new a

VI

3-1-73

	cololer	
A. C. Holde	r (Signature)	
President		
	(Title)	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply