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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Atlantic Richfield Company
Address
P. O. Box 1978, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Tucker Well No. 2 Pool Name, Including Formation Chaveroo-San Andres Kind of Lease State, Federal or Fee Lease No.
Location
Unit Letter F 660 Feet From The South Line and 690 Feet From The East
Line of Section 23 Township 7S Range 32E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 24 Twp. 7S Rge. 32E Is gas actually connected? No When Vented Temporarily

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-31-68 Date Compl. Ready to Prod. 9-15-68 Total Depth 4500 P.B.T.D. 4448
Elevations (DF, RKB, RT, CR, etc.) 4459 DF Name of Producing Formation San Andres Top Oil/Gas Pay 4196 Tubing Depth 4161.90
Perforations 1 3/8" Jet Shot @ 4196, 4198, 4200, 4213, 4217, 4234, 4236, 4241, 4259, 4274, 4276, 4279, 4317, 4320, 4329, 4334, 4342, 4389, 4393, 4403, 4410, 20 Holes Depth Casing Shoe 4483
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8 360.82' 250
7 7/8 4 1/2 4483' 300
2 3/8 Tubing 4161.90' RKB

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-15-68 Date of Test 9-16-68 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 7 Hrs Tubing Pressure 140 Casing Pressure 0 Choke Size 2"
Actual Prod. During Test 197 Oil-Bbls. 196 Water-Bbls. 1 Gas-MCF Not Measured

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. D. Bretches
(Signature)
District Drilling Supervisor
(Title)
9/16/68
(Date)

OIL CONSERVATION COMMISSION
APPROVED BY John W. Runyan, 19
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in newly completed wells.