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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Tucker
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>690</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 1100' DF	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 1500' L.S. Ran 140 gts 1-1/2" OD 8R 10.5# ST&C
C1. 1 csg w/guide shoe & float collar = 4474.50'. Set & 4482.95' RKB.
Cemented w/300 sx 1:1 Incon-Aloxix A containing 2% gel & 5/10 of 1% CFR-2.
Plug down @ 10:00 PM 9/12/68. After 55 hrs WCC tested 4-1/2" csg to 1500#
for 30 min. OK. Ran GR-A log. Perforated San Andres w/one 3/8" jet shot
@ 4195, 4198, 4213, 4217, 4236, 4241, 4254, 4274, 4276, 4279, 4317,
4330, 4329, 4334, 4342, 4357, 4393, 4403 & 4410 (20 holes). Treated w/2500
gal 15% HCl & ball sealers. PIF w/1500#, ATP=3000# @ 3 BPM. Job complete
@ 3:23 PM 9/15/68. Swabbed well in & flowed to test tank. On 7 hr test
ending @ 7:00 AM 9/16/68, well flowed 156 BNO, 1 BW. FTP=140#. Well has
2-3/8" tubing landed @ 1100.00' RKB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED O. D. Bretcher TITLE Dist. Dirg. Supervisor DATE 9-16-68

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: