

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-00335

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER- Salt water disposal
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook St., Odessa, TX 79762		
Location of Well		
UNIT LETTER	L	1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West	LINE, SECTION 2	TOWNSHIP 15.3 RANGE 32-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Chem D State
9. Well No.
1
10. Field and Pool, or WHdcat
Tulk (Wolfcamp)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4290.20' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair csg. leak. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-84: 10396 PTD RU WSU. COOH w/pkr & tbq.

8-14-84: Set RBP @ 9650', pkr @ 9645', Tst'd RBP to 1000#. Loaded annulus w/2% KCL. Rel pkr, COOH.

8-15-84: WIH w/pkr. to 9348'. Hole in 5 1/2" csg. @ 9352'. Top of liner @ 9355'. COOH w/pkr, dumped 3 sx sand on RBP @ 9650'.

8-16-84: WIH w/cmt ret to 9220'. Tst tbq. to 3000#, ok. Pmpd 100 sx H w/6% CF-9, spot cmt to top of ret. Squeezed to 1500#, Rev out 5 sx. WOC 18 hrs.

8-17-84: Drld on ret & cmt.

8-18-84: Drld ret, 20' green cmt to 9240'.

8-19-84: WOC 24 hrs.

8-20-84: Drld green cmt 9240' - 9310', hard cmt 9310' - 9355' top of liner. Circ hole clean. Tst'd sqz to 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE September 24, 1984

ORIGINAL SIGNED BY JERRY GORDON
DISTRICT SUPERVISOR

PROVED BY

TITLE

DATE

SEP 27 1984

8-21-84: Drld cmt to 9530'. Circ sand off RBP.

8-22-84: WIH w/retrieving tool to 9650'. Released RBP, POOH.

8-23-84: WIH w/seal assembly & 2 3/8" salta lined tbg, set @ 9698'. Displaced hole w/inhibited brine. Removed BOP & NU Wellhead. Started injection.

8-24-84: Disposing water 24 hrs at the rate of 120 BWPD at vacuum pressure down 2-3/8" tbg thru perfs 9898'-10350'.

Job complete.

SEP 26 1984

INSTRUMENT

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6019	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Chem D State
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4290.20' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leak per NMOCD request	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI DDU, BOP, 9500' of 2 3/8", 4.7#/ft, N-80, 8rd, EUE and 500' of 2 3/8", 4.7#/ft, J-55 Hydril CS workstrings. (Contact S. Norwood, Odessa office extension 250 for delivery of Hydril tubing.) Phillips supervisor to hold safety meeting. THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMENCING WORK
Install BOP and pull 2 3/8" saltwater-lined tubing. Inspect tubing and replace joints as required. Also, inspect and redress packer seal assembly.

GIH with a 4" RTTS and a 4" packer type RBP on 2 3/8" Hydril CS and 2 3/8" Std. 8rd workstring. Set RBP at 9650'. Pull tubing ± 10', set RTTS and pressure test RBP to 2000 psi.

Load tubing/casing annulus and pressure test casing/liner to 1000 psi to verify leak. COOH.

GIH with a 5 1/2" RTTS type packer on 2 3/8" 8rd workstring. Set RTTS at 9300' and start locating casing leak. Establish pump-in rate and pressure. COOH.

Dump two sacks of sand on top of RBP.

GIH with an EZ drill squeeze retainer on 2 3/8" 8rd workstring. Set retainer ± 150' above casing leak. Load tubing/casing annulus and monitor annulus pressure during the following squeeze job.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. Harold McLemore DATE 8-3-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG - 6 1984

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Phillips supervisor to hold safety meeting with cementing company personnel and Western to squeeze casing leak with 200 sxs 15.6 ppg Class "H" cement mixed with 0.6% Halad-9 (or equivalent) LWL additive. Displace cement to the top of the retainer. With the next two bbls, apply hesitation method and squeeze to 1000 psi. Pull out of retainer and reverse circulate tubing clean. COOH. WOC overnight.

Drill out retainer and cement. Pressure test squeeze to 1000 psi. Resqueeze if necessary. Circulate hole clean and COOH.

GIH with a RBP retrieving tool on the bottom of 2 3/8" Hydril CS and 2 3/8" 8rd workstring. Retrieve RBP set at 9650', and COOH.

Return 2 3/8" salita-lined tubing with packer seal assembly on bottom. Load casing/tubing annulus with brine water (\pm 180 bbls.) mixed with Techni-Hib 370 (or equivalent) at 1% per volume (\pm 2 drums). Return the well to SMD status.

NOV - 8 1984
8012-1000