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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6019
7. Unit Agreement Name -----
8. Farm or Lease Name Chem D State
9. Well No. 1
10. Field and Pool, or Wildcat Tulk (Wolfcamp)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4290.20' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(4-7-78 to 4-18-78)

Ran tbg & overshot to 8800', unable to get over fish. Pld tbg & overshot. Ran impression blk, no mark on blk. Ran 2-7/8" tbg, 1 jt wash pipe & shoe. Washed scale out 30' above fish. COOH. Ran tbg & overshot, caught fish, pulled off fish. COOH. Ran impression blk, showed pin looking up. Ran tbg, overshot & jars, Caught fish, rec 9 jts of 2-3/8" tbg. Ran tbg & overshot, caught fish, rec 6 jts, 2-3/8" tbg. Ran tbg & overshot, rec 2 jts 2-3/8" tbg & stringer out of pkr. Ran 2-7/8" tbg & 5 1/2" loc set pkr set 9253', pmpd dn tbg circ out annulus. Set pkr 9348', pmp dn tbg, press up annulus. Set pkr 8876', pmpd dn tbg press up annulus. COOH w/tbg & pkr. Ran 4" Hallib pkr set 9367'. Press to 2200#, unable to press in formation. COOH w/tbg & pkr. Ran tbg w/mill, 2 DC, 14 jts, 2-3/8" CS Hydril tbg, CO plastic & scale 9360-9380'. COOH w/mill. Ran 2-7/8" tbg & mill, milled out pkr @ 9380', pushed to 9875'. Runco spotted 1000 gals 15% iron stabilized acid, press to 2500#, unable to break formation. Rev out acid.

(4-19-78)

Drlg on junk. Pld tbg & shoe. Ran tbg & bit, drld on junk 6 hrs.

(4-20-78)

Drld on junk 4 hrs @ 9875'. COOH chg bit to 3 1/2" shoe. Drld 1 hr to 9885'. Circ hole clean.

(4-21-78)

Ran 3 1/2" shoe on 2-3/8" & 2-7/8" tbg. Cleaned out from 9875-9920', shoe started plugging.

(OVER)

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE April 28, 1978

APPROVED BY Org Signed by TITLE Jerry Sexton DATE MAY 2 1978
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

(4-22-78)

Cleaned out to 9965', shoe plugged. Pulled tbg & shoe. Recovered parts of Baker pkr & tbg collars & 2 joints tbg, full of iron sulfide & scale. Ran tbg w/3 $\frac{1}{4}$ " shoe to 9965'. Circ. hole clean. Pulled shoe to 9800'. Shut down.

(4-23-78)

Down 24 hrs, crew off

(4-24-78)

Pulling & laying down 2-7/8" tbg & 2-3/8" Hydril tbg. Cleaned out scale & junk from 9965' to 10396'. Circd hole clean. Pmpd formation at 2 BPM w/1250#. Runco spotted 1000 gal 15% NE HCl acid over 4" liner perfs 9898-10350'. Flushed & overflushed tbg & csg w/75 BW. Avg inj rate 1.3 BPM. Max press 2100#, min 1200#, inst SDP 1600#, 10 min SIP 400#.

(4-25-78)

Shutdown until pkr available. Pld & laid down tbg.

(4-26-78)

Down 24 hrs til pkr available

(4-27-78)

Injecting wtr. Ram Guns set Baker Model "FA" pkr @ 9375' in 4" liner. Set 305 jts 2-3/8" Salta-lined tbg w/Baker seal assembly in pkr @ 9375'. Prior to setting tbg displaced wtr in tbg & csg w/treated fresh wtr. Pmpd in csg perfs 9898-10390' at 1 BPM @ 750#, total 200 bbls produced wtr. MO Well Units WS unit. Single completion in Wolfcamp formation, Tulk Field.