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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
K6019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Salt Water Disposal

7. Unit Agreement Name
—

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
Chem "D" State

3. Address of Operator
Room B-2, Phillips Bldg., Odessa, Texas 79760

9. Well No.
1

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 32-E NMPM.

10. Field and Pool, or Wildcat
Tulk Wolfcamp

15. Elevation *(Show whether DF, RT, GR, etc.)*
4290.20' Gr.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ] CHANGE PLANS [ ]
OTHER [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER Conversion of P&A well to SWD [X]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

On 12-14-68, MI&RU Wells DD unit, cleaned out & drilled cmt plugs to 9547'. Sqzd perfs 8970-9530' w/200 sx Trinity Inf cmt at max press of 2750#. Reversed out 22 bbls cmt, drilled cmt f/8920-9547'. Set RTTS tool at 8929', sqzd perfs 8970-9530' w/100 sx Trinity Inf, max press 5000#, holding press 4000#. No cmt reversed out. Drld cmt 8951-9530', press csg 2/700# for 1/2 hr, OK. CO to 9950', drld cmt to 10400'. Set 25 jts (1045') 4" OD 11.6# Hydril FJ liner, A cond, set at 10390' with top at 9355'. Howco cmtd w/450 sx Trinity Inf cmt. Plug to 10388'. Washed out 220 sx cmt, left 230 sx behind liner. (Liner job complete 1-16-69). Ram Guns perf 4" liner w/1 jet shot/ft selectively f/9898-10350', total 108 holes. Set Baker FA-WL pkr at 9380'. Set 2-7/8" tbg in pkr and acidized perfs w/5500 gals 15% acid. Pld 2-7/8" tbg. Set 320 jts 2-3/8" plastic coated tubing at 9380' in Baker pkr. On 1-24-69, loaded casing annulus w/25 BW. Pmpd 40 BW into tbg at 1 BPM at 700#, 50 BW at 3 BPM at 2050# and 220 BW at 2 BPM at 1750#. Formal salt water disposal commenced 1-24-69. Well completed as salt water disposal well. Disposal approved this well by NMOCC Order No. R-3594, was for open hole interval 9580' to 10,400' OTD, but formation caving during cleanout operations made running of 4" liner necessary.

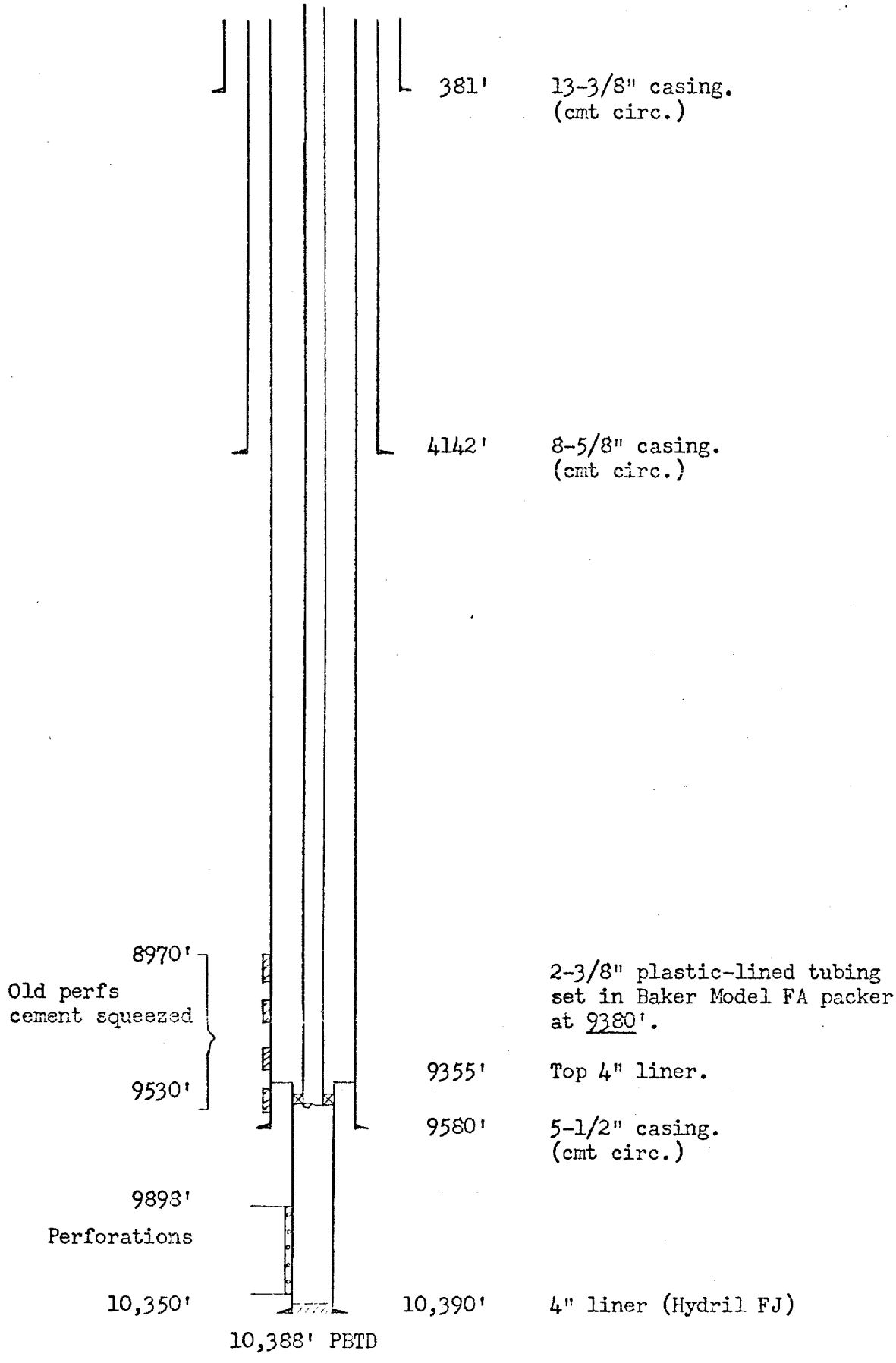
Note: Originally drilled as PPCo. Pello "A" Well No. 1, P&A 4-20-53.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 1-28-69

APPROVED BY Joe D. Ramey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



Phillips Petroleum Company
Chem State No. 1-D
Unit L, Section 2, T-15-S, R-32-E,
Lea County, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE [X] E-6019 FEE [ ]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
OIL [ ] GAS [ ] OTHER Water Disposal SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. Unit Agreement Name*
Chem State D State

8. Farm or Lease Name
/

2. Name of Operator
Phillips Petroleum Company

9. Well No.
1

3. Address of Operator
Rm. B-2, Phillips Bldg., Odessa, Texas 79760

10. Field and Pool, or Wildcat
Tulk-Wolfcamp

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE
AND 660 FEET FROM THE West LINE OF SEC. 2 TWP. 15-S RGE. 32-E NMPM

12. County
Lea

19. Proposed Depth: 10,400' PTD
19A. Formation: Wolfcamp-Penn.
20. Rotary or C.T.: Rotary

21. Elevations (Show whether DF, RT, etc.): 4190.30' GR
21A. Kind & Status Plug. Bond: Blanket
21B. Drilling Contractor: Later
22. Approx. Date Work will start: December 12, 1968

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8"		381'	350	Surface
	8-5/8"		4142'	2575	Surface
	5-1/2"		9580'	788	Surface

*This well originally drilled as Pello "A" No. 1 and P & A 4-20-53. N.M.O.C.C. Order No. R-3594, dated 11-26-68, authorized utilization of this well for produced salt water disposal into the Lower Wolfcamp and Upper Pennsylvanian formations by injection into the open-hole interval 9580-10,400'.

APPROVED FOR 30 DAYS UNLESS DRILLING COMMENCED
EXPIRES 3-11-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Associate Reservoir Engineer Date 12-6-68

(This space for State Use)

APPROVED BY Joe D. Ramey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Phillips Petroleum Company	* See below Chen ~~State~~ "D" State	1

Unit Letter	Section	Township	Range	County
I	2	15-S	32-E	Lea

Actual Footage Location of Well: 1980' feet from the south line and 660' feet from the west line

Ground Level Elev.	Formation	Pool	Dedicated Acreage:
4290.20' Gr	Wolfcamp - Penn	Tulk (Wolfcamp)	- Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

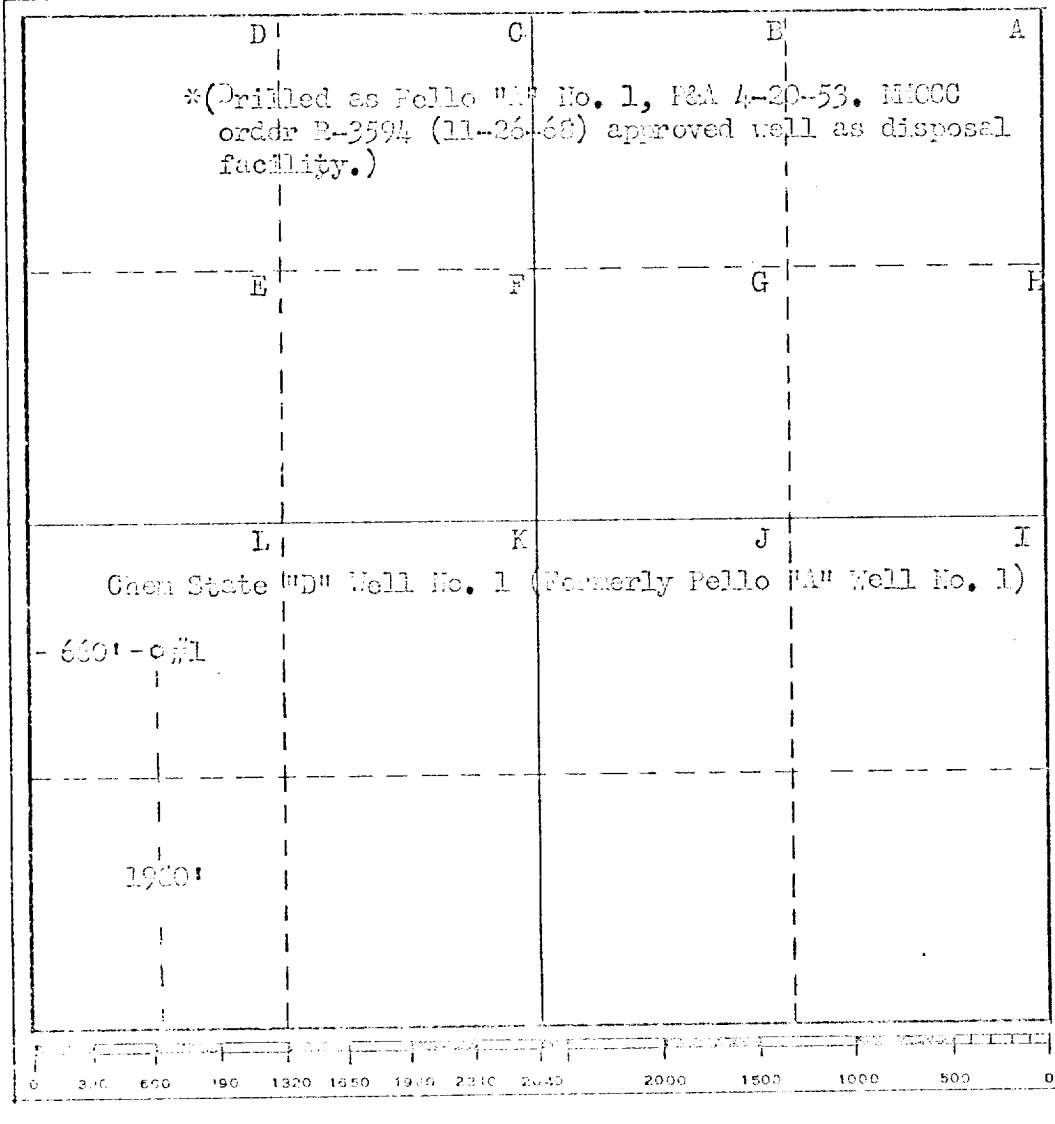
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: M. J. Kuelle

Position: Associate Reservoir Engineer

Company: Phillips Petroleum Company

Date: December 6, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Roger L. Lefflet

Date Surveyed: 12-6-68

Registered Professional Engineer and/or Land Surveyor: Roger L. Lefflet

Certificate No.: 4357

DUPLICATE

(Form C-102)
(Revised 7/1/52)

RECEIVED
APR 16 1953
OIL CONSERVATION COMMISSION
HOBBS, N. MEX.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) 4-15-53 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Phillips Petroleum Company (Company or Operator) Pello "A" Well No. 1 in L (Unit)

NW ¼ SW ¼ of Sec. 2, T. 15S, R. 32E, NMPM., Tulk Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 9547'. There are no further possibilities of oil production by deepening or by plug back operations in this well. Average daily production of oil at present, 3 barrels oil, 5 barrels water. 13-3/8" casing set at 381' and circulated to surface with cement. 8-5/8" casing set at 4142' and circulated to surface with cement. Will fill hole with heavy mud. Spot 20 sack cement plug from 9547' to 9400' and 20 sack cement plug from 9050' to 8900'. Will attempt to recover approximately 4000' of 5-1/2" casing. Place cement plug at point where casing is shot off. Place 20 sack cement in top of casing and place 4" pipe marker.

Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By Roy Yarbrough
Title Oil & Gas Inspector

Phillips Petroleum Company
Company or Operator
By M. G. Croston
Position Dist. Chief Clerk
Send Communications regarding well to:
Name M. G. Croston
Address Box 2105 Hobbs, New Mexico

(Form C-123)
(Revised 7/1/52)

REQUEST FOR THE EXTENSION OF AN EXISTING POOL

OR

THE CREATION OF A NEW POOL

TO: The Oil Conservation Commission
State of New Mexico

Date July 22, 19 52

The Phillips Petroleum Company (Name of Operator) Pello "A" (Name of Lease)

1 (Well No.) Located 660' feet from the West line and 660' feet

from the North line of the SW/4 Sec. 2 (Section) 15-S (Township) 32-E (Range)

is outside the boundaries of any pool producing from the same formation. On the basis of the information submitted herewith on form C-105, we hereby request that the Tulk

pool be extended to include the following described area all of Sections 2, 3, and 4, T-15-S, R-32-E, Lea County.

or that a new pool be created to include the following described area

Suggested name:

Phillips Petroleum Company
Operator

Name of Producing Formation: Wolfcamp

C. F. Dimit
Representative Vice President

The above described area will include Phillips Chemical Company's Chem-State Well No. 1, located in Sec. 4, T-15-S, R-32-E, which was completed in the Wolfcamp Formation; also will include Phillips Chemical Company's Chem-State "A" Well No. 1, located in Sec. 3, T-15-S, R-32-E, which is now drilling and projected to be completed in the Wolfcamp Formation.

Copies: Proration Office, Hobbs, 3
P. P. Co., 4
P. C. Co., 1