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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9765

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AS' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 15-S RANGE 32-E NMPM.	10. Field and Pool, or Wilcat Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4325' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

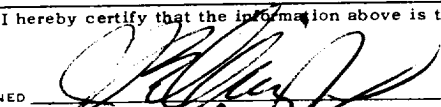
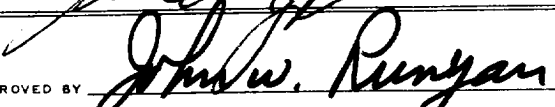
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed.

1. Pulled 2-7/8" and 1" tubing.
2. Ran tubing with packer and set at 9648'.
3. Acidize perforations 9700' - 9726' w/3000 gals 20% NEA and overflushed w/3000 gals treated water.
4. Pull tubing and packer and ran 2-7/8" and 1" tubing.
5. Test and return to production.
6. On 24 hr test ending 9:30 AM, December 2, 1970. Pumped 33 bbls oil and 22 bbls water. GOR 670.
7. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE December 3, 1970
APPROVED BY 	TITLE Geologist	DATE DEC 7 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 1 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.