

(CORRECTED REPORT) **OIL CONSERVATION COMMISSION** STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE and AUTHORIZATION TO TRANSPORT OIL CONSERVATION COMMISSION OF TRANSPORT OF CONTRACTOR OF THE PROPERTY OF THE COMMISSION OF TRANSPORT OF THE PROPERTY
Company or Operator THE TEXAS COMPANY Lease State of New Mexico "AS"
Address P.O. Box 1270, Midland, Texas P.O. Box 1720, Ft. Worth, Tex.
Unit A Wells No. 1 Sec. 6 T 15-S B32E Field Unassigned County Lea
Kind of LeaseLocation of TanksOn Lease
Transporter Stanolind Oil Pur. Co. Truckspress of Transporter Box 1725 Midland (Local or Field Office)
Box 591, Tulsa, Okla. Percent of oil to be transported 100. Other transporters author- (Principal Place of Business)
rized to transport oil from this unit are
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.
Marine & Assessment a
Executed this the 21st day of August , 195 1
THE THEAS COMPANY
Executed this the 21st day of August , 195 1 THE PROS COMPANY Company or Operator) By
THE THEAS COMPANY
THE TRUE COMPANY Company or Operator) By Title Division Accountant State of Texas County of Tarrant ss.
THE TRUE COMPANY Company or Operator) By Title Division Accountant State of Texas Ss.
The Tricks Company Company or Operator) By Title Division Accountant State of Tarrant County of Ss. Before me, the undersigned authority, on this day personally appeared L. R. Smith known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
THE TECS COMPANY Company or Operator) By Title Division Accountant State of
State of
Title Division Accountant State of
State of

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

TUPLICATE

(CORRECTED REPORT)

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

RECEIVED
Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT UNOBBS-OFFICE

Company or Operator __The Texas Company ___ Lease State of New Mexico "AS" Address P.O. Box 1270, Midland, Texas P.O. Box 1720 Fort Worth, Texas (Local or Field Office) (Principal Place of Business) Unit A Wells No. 1 Sec. 6 T15-S R32E Field Unassigned County Lea Kind of Lease ____Location of Tanks ___On Lease TransporterService Pipe Line Company Address of TransporterBox 518, Midland, Tex. (Local or Field Office) Box 1979, Tulsa, Okla. Percent of oil to be transported 100. Other transporters author-(Principal Place of Business) ized to transport oil from this unit are_____none REMARKS: The oil produced from the above well is hauled by the Stanolind Oil Pur. Co. trucks to a special receiving tank on the Texas Company's State of New Mexico "AQ" lease, Sec. 3 T15-sR-33 E, Lea County, New The Service Pipe Line Company will transport the oil from the receiving tank. The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico. Executed this the ____day of _____ Company or Operator) Title Division Accountant State of ___Texas_____ County of __Tarrant_____ Before me, the undersigned authority, on this day personally appeared L. R. Smith known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me, this the 21st day of _August____, 1951___ Notary Public in and for Tarrant County, Approved: 4111 - 22: 195/ OIL CONSERVATION/COMMISSION (See Instructions on Reverse Side)

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_ CONSERVATION COMMISSION Santa Fe, New Mexico

rected Copy to Indicate Change of Transporter REQUEST FOR (OIL)-(GAS) ALLOWABLE MIG 23 1951

It is necessary that this form be submitted by the operator before ONLICONSERVATION COMMISSION will be assigned to any completed oil or gas well. Form C-110 (Gertificates OFFICEPLIance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fabrenheit.

Midland, Texas							August 14, 1951			
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sect				R. 32-E , N.M.P.M	Wildcat	Pool .	Lea	County		
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Date first oil run to tanks or gas to pipe line: August 12, 1951
Pipe line taking oil or gas: Service Pipe Line Company (Stanolind Oil Purchasing Company Trucks will haul oil to receiving tanks Remarks: on the Texas Company's State of New Mexico "AQ" Lease
my m
The Texas Company Company or Operator
By: Asimature
Position: Dist. Supt.
Send communications regarding well to:
Name: The Texas Company
Address: Box 1270, widland, Texas
APPROVED [ell] - 97, 195/
OIL CONSERVATION COMMISSION
By: My July Cas Inspector Title: Joil & Gas Inspector
Title: Gas inspector