Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

State of New Mexico "A"

Santa Fe, New Mexico

Lease #92536

DUPLICATE

RECEIVED

APR 24 1951

OIL CONSERVATION COMMISSION

HOBBS, OFFICE

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before work begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company — Place: Fort Worth, Texas — Date: April 18, 1951

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

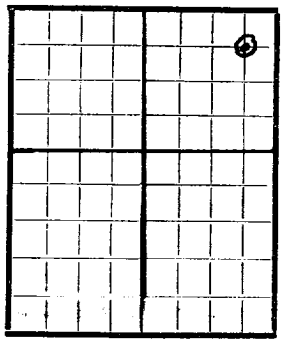
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AS" (Company or Operator; Lease) Well No. 1 in NE¼NE¼

of Sec. 6, T 15S, R 32E, N. M., P. M., Wildcat Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet ~~(N.)~~ (S.) of the North line and 660 feet ~~(E.)~~ (W.) of the East line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9765 Assignment No.

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: $10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	400'	Cemented	400
11"	8-5/8"	32.00#	New	3850'	Cemented	2500
7-3/4"	5-1/2"	17# & 20#	New	9600'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9600 feet.

Additional information: FORMATIONS EXPECTED:

Top of Anhydrite	1400'	Top of Glorieta	5310'	Top of Wolfcamp	8830'
Top of Yates	2350'	Top of Tubbs	6680'	Objective Pay	9600'
Top of San Andres	3790'	Abo	7430'		

Approved _____, 19____

except as follows: APR 24 1951

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By P. D. Grommon, Jr.

P. D. Grommon, Jr.

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720
Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title Oil & Gas Inspector