

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acidize	X

May 5, 1955
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company (Company or Operator) State of New Mexico "AS" NCT-1 (Lease)
J. F. (Bum) Gibbins Inc. (Contractor), Well No. 3 in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 6
T.15-S, R.32-E, NMPM, Tulsa Wolfcamp Pool, Lea County.

The Dates of this work were as follows: 11-26-55 to 5-4-55

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on November 22, 1954,
 (Cross out incorrect words)
 and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 9755' Lime

5½" casing set at 9730'

In order to increase productivity of this well, we have acidized open hole 9730'-9755' with 6000 gallons of 15% regular acid and 750 gallons of Gel acid, completed 11-28-54.

Well then shut in waiting on instillation of Kobe Pump Unit, instillation complete 5-2-55.

On test ending 4:00 PM 5-4-55 well pumped 67 bbls oil in 24 hours.
 GOR is 960.

Witnessed by.....
 (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Walter C. ...Position Asst. Dist. Supt.Representing The Texas CompanyAddress Box 1270, Midland, Texas

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
FEB 23 1955

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

1955 FEB 23 PM 3:24

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator.....**The Texas Company**..... Lease **State of New Mexico "AS"**

Address.....**Box 1270, Midland, Texas**..... **Box 1720, Fort Worth, Texas**
(Local or Field Office) (Principal Place of Business)

Unit **H**, Well(s) No. **3**, Sec. **6**, T. **15-S**, R. **32-E**, Pool **Talk Wolfcamp**

County.....**Lea**..... Kind of Lease: **State**

If Oil well Location of Tanks.....**On Lease**

Authorized Transporter.....**Texas-New Mexico Pipe Line**..... Address of Transporter

Box 1510, Midland, Texas..... **Box 2332, Houston, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil ~~XXXXXX~~ to be Transported.....**100**..... Other Transporters authorized to transport Oil ~~XXXXXX~~

from this unit are.....**None**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☒ OTHER (Explain under Remarks)..... ☐

REMARKS:

Effective 2-15-55 Transporter changed to Texas-New Mexico Pipe Line Co.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the.....**21**.....day of..... **February**..... 19..**55**..

.....**The Texas Company**.....

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

By.....

Title.....**Asst. Dist. Supt.**

Title.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.