### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice 0? Intention	Notice of Intention to	Notice of Intention
to Change Plans	Temporarily Abandon Well	to Drill Deeper
Notice of Intention	Notice of Intention	Notice of Intention
to Plug Well	to Plug Back	to Set Liner
Notice of Intention	Notice of Intention	NOTICE OF INTENTION
to Squeeze	to Acidize	TO SHOOT (Nitro)
Notice of Intention	Notice of Intention	Notice of Intention
to Gun Perforate	(Other)	(Other)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Midland, Texas

November 22, 1954

n din D

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "AS" NCT-1

The Texas Company	Well No	n H
(Company or Operator)		(Unit)
SE 1/4 ME 1/4 of Sec. 6 , T. 15-S , R. 32-E	NMPM Tulk Wolfcamp	Pool
(40 acre Subdivision)		
Lea County.		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TD: 9755 - Lime

51" casing set at 9730'.

In order to increase production we desire to acidise well with 6000 gallons of regular 15 percent acid from 9730' to 9755'.

Approved, 19	Ing Keias Company)
Except as follows:	By Company of Perator
	Position Asst. Dist. Supt.
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By D. A Farly	Name The Texas Company
Title	Address Box 1270 - Midland, Texas
<i>C</i>	





NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

The Texas Company (Company or Operator)	State of New Mexico MASM NCT-1
Well No	.NE
Tulk Wolfcamp	Pool,
Well is	line and
of Section. 6 If State Lar	d the Oil and Gas Lease No. is. <b>B=97.65</b>
Name of Drilling Contractor. Frank. Wood	Associates, Inc.
	uilding, Wichita Falls, Texas
	4348 (DF)

OIL SANDS OR ZONES					
No. 1, from 9717		No. 4, fromto			
No. 2, from	to	No. 5, fromto			
No. 3, from	to	No. 6, fromto			

#### IMPORTANT WATER SANDS Well was drilled with rotary tools and water zones were not tested. Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet.	
No. 2, from	to	.feet.	
No. 3, from	to	.fee <b>t</b> .	, 
No. 4, from	to	.feet.	

CASING RECORD						
WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
48#	Nev	332	Hallib			
32#	New	3900				
17#	New	9719	Baker			
	PER FOOT	PER FOOT USED 48# New 32# New	WEIGHT PER FOOTNEW OR USEDAMOUNT48#New33232#New3900	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOE48#New332Hallib32#New3900Hallib	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOECUT AND 	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOECUT AND PULLED FROMPERFORATIONS48#New332Hallib32#New3900Hallib

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1	13 3/8	346	375	Hallib		
11	8 5/8	3910	2300	Hallib		
7 7/8	5 5	9730	400	Hallib		
•						

### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total dept of 97551. Open hole from 97301 to 97551

# was washed with 1000 gallons of mud acid.

.....

Result of Production Stimulation Well flowed 230 bbls. of cil in 16 hours through a 32/64" choke.

### REF "RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS	USED				
Rotary tools w	ere used fromQ	feet to	9755	feet, and	d from		feet to	feet
•	re used from							
			PRODU					
	Qandaanhaa 1							
Put to Produc	<sub>ing</sub> September 7		, 19 <b>53</b>					
OIL WELL:	The production during t	he first 24 hours	was		barr	els of liq	uid of which <b>100</b>	% wa
	was oil;	% was emul	sion ;	-	% water;	and		ediment. A.P.
	Gravity							
		•						
GAS WELL:	The production during t	he first 24 hours	was	N	I.C.F. plu	15		barrels o
	liquid Hydrocarbon. Shu	t in Pressure	lbs.					
<b>T</b> .1 ( <b>T</b> )	CI.							
Length of In	me Shut in							
PLEASE	INDICATE BELOW F	DRMATION TO	PS (IN CON	FORMANC	E WITH	GEOGR		
	Souther	stern New Mexi	CO				Northwestern New	Mexico
			evonian				Ojo Alamo	
	.530		lurian				Kirtland-Fruitland	
B. Salt	322	Т. М	ontoya	••••••		Т.	Farmington	
T. Yates		T. Si	m <b>pson</b>			T.	Pictured Cliffs	••••••
T. 7 Rivers.		Т. М	cKee		••••••	т.	Menefee	••••
T. Queen		<b>T.</b> El	lenburger			<b>T.</b>	Point Lookout	
T. Grayburg		<b>T.</b> G	r. Wash			Т.	Mancos	
T. San And	res		ranite			T.	Dakota	
T. Glorieta		т				Т.	Morrison	
T. Drinkard		т				Т.	Penn	
T. Tubbs		т				Т.	••••••	·····
T. Abo		т. т.				Т.		·····
T. Penn		<b>T.</b>			••••••	Т.		
T. Miss	······	<b>T.</b>				Т.	•	
		H	ORMATIC	ON RECO	RD			
	Thickness		<u></u>	D	~	Thicknes	s	
From	To in Feet	Formation		From	To	in Feet	Formatic	n

From		kness Feet Formation	From	To	Thickness in Feet		Formation	
0 100 352 1460 1726 1800 2490 3850 3900 7338 7435 7977 8132	$\begin{array}{c ccccc} 100 & 10\\ 352 & 25\\ 1460 & 11\\ 1726 & 26\\ 1800 & 74\\ 2490 & 69\\ 3850 & 13\\ 3900 & 50\\ 7338 & 34\\ 7435 & 97\\ 7977 & 54\\ 8132 & 15\\ 9755 & 16\\ 9755 & 16\\ 9755 & 16\\ \end{array}$	52 Caliche & Red Bed 108 Red Bed 56 Anhy & Salt 50 Anhy & Salt 50 Anhy & Salt 50 Anhy 50 Anhy 51 Anhy & Lime 53 Lime 53 Shale & Sand 52 Caliche & Red Bed 54 Anhy 54 Anhy 55 Anhy		1: 968	em Te 4-973 sed o	0 Tool	open 2 hours. bbls. of oil.	Re-
								_

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available record, so far as furnished. November 11, 1953

Company or Operator 7 The Texas Company Address. Box 1270, Midland, Texas Name Position or Title Asst. Dist. Supt.

Santa Fe, It is necessary that Form C-104 be approved before this form can be well. Submit this form CERTIFICATE OF COMPLIA	ANCE AND AUTHORIZATION
TO TRANSPORT OI	L AND NATURAL GAS
Company or Operator. The Texas Company.	Lease State of N.M. "AS" NCT-1
Address. Box 1270, Mid Land, Texas	Box 1720, Fort Worth, Texas (Principal Place of Business)
	, T.15-S, R32-E, Pool. Tulk. Wolfcamp
County Loa	State
If Oil well Location of Tanks	
Authorized TransporterThe Texas Company True	<b>k s</b>
Box 1270, Midland, Texas	Box 1720, Fort Worth, Texas (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit arcNone	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

CHANGE IN TRANSPORTER.....

**REMARKS:** 

OTHER (Explain under Remarks).....

Executed this the14thday of Septer	1 <b>53</b>
Approved SED 1.0.4953	The Texas Company By Title Asst. Dist. Supt.
Title District I	

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- Operating ownership changes (a)
- (a) The transporter is changed or
  (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

REQU This form shall be submitted by Form C-104 is to be submitted in Q able will be assigned effective 7:00 month of completion or recompleti into the stock tanks. Gas must be rej WE ARE HEREBY REQUESTIN The Texas Company St. (Company or Operator)	A IEXICO OIL CONSERVATION COM. SIGNED IS 1953 New Well Santa Fe, New Mexico JEST FOR (OIL) - (GAS) ALLOWABLESEP 15 1953 New Well Departmendion the operator before an initial allowable will be assigned to incompleted Oil or Gas well. UADRUPLICATE to the same District Office to which Form GCD was sent: The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar on. The completion date shall be that date in the case of an oil well when oil is delivered borted on 15.025 psia at 60° Fahrenheit. Midland, Texas September 11, 1953 (Place) G AN ALLOWABLE FOR A WELL KNOWN AS: of N.M. "AS". NCT-1, Well No
	County. Date Spudded
Please indicate location:	
Casing and Cementing Record         Size       Feet         Size       Feet         Size       Sax         13       3/8         3/8       332         375       3900         2300         5       9719         400	Elevation. 4348 (DF)
	Transporter taking Oil or Gas: The Texas Company (Trucks)
I hereby certify that the inform Approved	nation given above is true and complete to the best of my knowledge. 

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NUPLICAT	NEW MEXICO OIL CONSERVATION Santa Fe, New Mexico	COMMISSION DECENTION
UE	MISCELLANEOUS REPORTS	ON WELLES CONSERVATION COMMISSION
1	LICATE to the District Office, Oil Conservation Comr	nission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking	g Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	X
OF PLUGGING WELL	OPERATION	(Other) Acidize	

September 14, 1953 Midland, Texas

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company	State of New Mexico "AS" NCT-1
	, Well No
T15-S., R32-E., NMPM.Tulk Wol	fcamp
The Dates of this work were as folows:Septe	mb <b>er 5, 1953</b>
Notice of intention to do the work (was) (was not	submitted on Form C-102 onSeptember 1
and approval of the proposed plan (was) (was not	obtained.
DETAILED ACC	DUNT OF WORK DONE AND RESULTS OBTAINED
<b>TD:</b> 9	755-Lime
52" casing set at 9730'	•

Open hole section from 9730' to 9745' was treated with 500 gallons of mud acid.

Well flowed 230 bbls. of oil in 16 hours through a 32/64" choke.

Witnessed by		(Company)	(Title)
Approved OIL CONSERVATION COMM	SEP 1 (. 1953	I hereby certify that the information give to the best of my knowledge. Name Position ASSt. Dist. Supt. Representing The Texas Compa Address. Box 1270, Midlan	any



# NEW MEXICO OIL CONSERVATION COMMISSION DECENVED Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work in begin and begin approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANCE PLANS TEMPORARILY ABANDON WELL			Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	NOTICE OF INTENTION TO PLUG BACK		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Midland, Texas September 1, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "AS" NCT-1

The Texas Company or Operator)		Well No	3	in	н
(Company or Operator)					(Unit)
	32-Е, МАРМ.,	Tulk	lolfcan	<b>ıp</b>	Pool
County.					

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TD: 9745-Lime

5%" casing set at 9730'.

We desire to wash open hole from 9730' to 9745' with 500 gallons of mud acid.

Approved <u>SEP 3 1953</u> Except as follows:

The Texas Company
CCC Contractor
By CONTRACTOR

Position Asst. Dist. Supt. ..... Send Communications regarding well to:

Name....The .... Texas....Company

AddressBox 1270, Midland, Texas

Approved /	
OIL CONSERVATION COMM	IISSION
By A. J. Man	lus
Engineer District	1/

<i>r</i>		
	' \ <b>n</b>	ICELLA FILL
- NEW MEXICO OIL CONSERVATION CO	OMMISSION	(50
Santa Fe, New Mexico		SEP 8 1953
		CONCERNMENTER I DEMMISSION
MISCELLANEOUS REPORTS O	DN WELLS	HOBBS-OFFICE
		HOBBS-0/11

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	hv	Checking	Below
*********	1.0000000	•••	****POIO	~ ~ ~	CHICCHELINE.	DOLU W

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

(Date) (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company (Company or Operator)	State of New Mexico "AS"	NCT-1
Frank Wood Associates Drillin Co.	, Well No	1/4 of Sec6
T15-S, R 32-E, NMPM, Tulk Wolfcamp	Pool, Lea	County.
The Dates of this work were as folows: See below		

and approval of the proposed plan (Was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 9730-Lime

Ran and cemented 263 joints 9719' of  $5\frac{1}{2}$ " casing at 9730' with 400 sacks. Completed 2:30 A. M. 8-30-53.

Commenced drilling cement plug at 3:30 P. M. 9-1-53. Tested cement job by pressure method. Tested okay.

Witnessed by		
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION (Naple) Engineer District 1	I hereby certify that the information give to the best of my knowledge Name Position ASSL. Dist. Supt Representing The Texas Comp	
(Title) (Date)	Address	and, Texas

- C \					
NEW STREET	MEXICO OIL CONS	ERVATION CO	MMISSION		
		New Mexico		у	
				MARIE	
MISC	CELLANEOUS R	EPORTS O	N WELLS	5/5566	SUL PRO
Submit this report in TRIPLICATE to			/	•	
1 . 1 7. 1 112 1 1 1 1 1 1			C C / /	<b>h</b> . m i.	
result of well repair, and other important instructions in the Rules and Regulations of	operations, even though the of the Commission.	work was witnesse	d by an agent	of unit Continues	ion. See additional
2	Indicate Nature of Rep	oort by Checking B	elow	HOBBS-0	FFICE
REPORT ON BEGINNING	REPORT ON RESL	ULT OF TEST	REPORT	° ON	
DRILLING OPERATIONS	OF CASING SHUT			ING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT (Other)	ON ON	
			(0000)		
	Aug	ust 13, 195	53 M:	idland, 1	exas
	(Date)	·		******	(Place)
Following is a report on the work do	one and the results obtained	under the heading	noted above at	the	
The Texas Company	Stat	e of New Me	exico "AS	" NCT-1	
(Company or Operation of Company or Operation of Compa		3	(Lea SE	<sup>ise)</sup> NE	6
(Contractor)					
15S 32E Tulk	Mal Paama				
Г, R, NMPM.,	wollcamp	Pool,	Lea		County,
Г, R, NMPM.,	See below	Pool,	rea		County.
Г, R, NMPM.,	See below				County,
Γ, R, NMPM.,	See below				
Γ, R, NMPM., Γhe Dates of this work were as folows: Notice of intention to do the work	See below was not) submitted on Form				
Γ, R, NMPM., Γhe Dates of this work were as folows: Notice of intention to do the work	See below was not) submitted on Form				
Γ, R, NMPM., Γhe Dates of this work were as folows: Notice of intention to do the work κκκκ ( and approval of the proposed plan κκκκκ (	See below was not) submitted on Form was not) obtained. ED ACCOUNT OF WORK	C-102 on DONE AND RESU	(Cross out incorr	ect words)	
Γ, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work κκκκ ( and approval of the proposed plan κκκκκ (	See below was not) submitted on Form was not) obtained.	C-102 on DONE AND RESU	(Cross out incorr	ect words)	
F, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work <b>****</b> ( and approval of the proposed plan <b>****</b> <b>DETAILE</b> <b>Ran and cemented 124 j</b>	See below was not) submitted on Form was not) obtained. DACCOUNT OF WORK TD: 3910-Li oints 3900' of	C-102 on DONE AND RESU Me 8 5/8" cast	(Cross out incorr ULTS OBTAIN) ing at 39	ect words) ED 10' with	, 19, 2300
F, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work <b>***</b> ( and approval of the proposed plan <b>***</b> <b>DETAILE</b> <b>Ran and cemented 124 j</b> sacks. <b>Top of cement</b>	See below was not) submitted on Form was not) obtained. ED ACCOUNT OF WORK TD: 3910-Li oints 3900' of column behind c	C-102 on DONE AND RESU Me 8 5/8" cast	(Cross out incorr ULTS OBTAIN) ing at 39	ect words) ED 10' with	, 19, 2300
T, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work <b>***</b> ( and approval of the proposed plan <b>****</b> ( <b>DETAILE</b> <b>Ran and cemented 124 j</b> sacks. Top of cement Completed 4:00 PM 7-26	See below was not) submitted on Form was not) obtained. ED ACCOUNT OF WORK TD: 3910-Li oints 3900' of column behind c -53.	C-102 on DONE AND RESU Me 8 5/8" cast asing is 40	(Cross out incorr ULTS OBTAIN) ing at 39 00° by te	ect words) ED 10' with mp. surve	2300 ≥y•
T, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work <b>***</b> ( and approval of the proposed plan <b>***</b> ( <b>DETAILE</b> Ran and cemented 124 j sacks. Top of cement Completed 4:00 PM 7-26 Conmenced drilling cem	See below was not) submitted on Form was not) obtained. ED ACCOUNT OF WORK TD: 3910-Li oints 3900' of column behind c -53. ent plug at 11:	DONE AND RESU Me 8 5/8" cast asing is 40 00 AM 7-29-	(Cross out incorr ULTS OBTAIN) ing at 39 00' by te -53. Tes	ect words) ED 10' with mp. surve ted cemen	2300 ≥y•
T, R, NMPM., The Dates of this work were as folows: Notice of intention to do the work <b>***</b> ( and approval of the proposed plan <b>****</b> ( <b>DETAILE</b> <b>Ran and cemented 124 j</b> sacks. Top of cement Completed 4:00 PM 7-26	See below was not) submitted on Form was not) obtained. ED ACCOUNT OF WORK TD: 3910-Li oints 3900' of column behind c -53. ent plug at 11:	DONE AND RESU Me 8 5/8" cast asing is 40 00 AM 7-29-	(Cross out incorr ULTS OBTAIN) ing at 39 00' by te -53. Tes	ect words) ED 10' with mp. surve ted cemen	2300 ≥y•
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reut of will repair, and other important operations, even though the work was witnessed by an agent of the adversa of Report by Checking Below  REPORT ON RECINING  REPORT ON RECINING  REPORT ON RESULT OF CASING SHUT-OFF  I REPORT ON RESULT OF PLUGGING WELL  July 28, 1953 Kidland, Texas (Description)  REPORT ON RESULT ON DEPENTION  REPORT ON RESULT OF The Texas (Description)  REPORT ON RESULT OF PLUGGING WELL  REPORT ON RESULT OF THE Texas (Description)  REPORT ON RESULT OF PLUGGING WELL  REPORT ON RESULT ON  REPORT ON RESULT OF PLUGGING WELL  REPORT ON RESULT OF OPERATION  REPORT ON RESULT OF TEXT REPORT ON RESULT OF TEXT REPORT ON RESULT OF TEXT REPORT ON RESULT OF OPERATION  REPORT ON RESULT OF TEXT REPORT ON RESULT OF OPERATION  REPORT ON RESULT  REPORT ON RESULT  REPORT ON RESULT OF TEXT REPORT ON RESULT  REPORT ON RESOLVER AND RESULTS OBTAINED  REPORT ON RESOLVER AND RESULTS OBTAINED  REPORT ON RESOLVER AND RESUL		.'			~		(Pern) ( (Revised 7
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Product of well repairs and other important operating, accurate formation. Actual to that to a math to accurate the second second product operation. Notice of the Commission.       Image: Comparison of the Commission.         REPORT ON BEGINNING DENLING OPERATIONS       Image: Comparison of the Commission.	Submit this report in TRIPLICATE	to the District Of	fice, Oil Conservation Con	mission,		DVAR work si	secified is for
Indicate Nature of Report by Checking Below         Indicate Nature of Report by Checking Below         REPORT ON RECOMPLETION         REPORT ON RECOMPLETION         REPORT ON RECOMPLETION         Control of FERSION         Control of Company of Owerstory         Control of Company of Owerstory         Control of the proposed plan (FE)         DETAILED ACCOUT	pleted. It should be signed and filed as a result of well repair, and other important	report on Beginnin at operations, even	g Drilling Operations, Res	ults of te itnessed h	st of using shut	off, HUN BOM	unging of wel
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(Contractor)       Well No.       in the	(Company or Oper	rator)			(Lease)		
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and approval of the proposed plan (AM) (was not) obtained.         DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED         TD: 352-Red Bed         Spudded 17t" hole at 7:00 PM 7-15-53.         Ran and cement 11 joints 332' of 13 3/8" casing at 346' with 375 sacks.         Commenced drilling cement plug at 11:45 AM 7-18-53, Tested cement job by pressure method before and after drilling. Tested okay.         Witnessed by       (Name)         (Name)       (Company)         (Itel)       (Title)         Approved:       OIL CONSERVATION COMMISSION         May Mutricular       (Name)         (Name)       (Company)         (Name)       (Difference)         May Mutricular       (Name)         (Name)       (Sepresenting. The Texas Company.	Notice of intention to do the work (XX)	(was not) submitt	ted on Form C-102 on			••••••	, 19
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