

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|---|--|--|-------------------------------------|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | <input checked="" type="checkbox"/> | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

November 22, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "AS" NCT-1

The Texas Company

(Company or Operator)

Well No. 3 in H (Unit)

SE 1/4 NE 1/4 of Sec. 6, T. 15-S, R. 32-E, NMPM, Tulk Wolfcamp Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD: 9755 - Lime

5 1/2" casing set at 9730'.

In order to increase production we desire to acidize well with 6000 gallons of regular 15 percent acid from 9730' to 9755'.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

The Texas Company

(Company or Operator)

By _____

Position Asst. Dist. Supt.

Send Communications regarding well to:

Name The Texas Company

Address Box 1270 - Midland, Texas

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company State of New Mexico "AS" NCT-1
(Company or Operator) (Lease)

Well No. 3, in SE 1/4 of NE 1/4, of Sec. 6, T. 15-S, R. 32-E, NMPM.

Tulk Wolfcamp Pool, Lea County.

Well is 660 feet from East line and 2222 feet from North line of Section 6. If State Land the Oil and Gas Lease No. is B-9765.

Drilling Commenced July 15, 1953. Drilling was Completed September 7, 1953.

Name of Drilling Contractor Frank Wood Associates, Inc.

Address First National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4348 (DF). The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9717 to 9730 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Well was drilled with rotary tools and water zones were not tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 13 3/8 | 48# | New | 332 | Hallib | --- | --- | --- |
| 8 5/8 | 32# | New | 3900 | Hallib | --- | --- | --- |
| 5 1/2 | 17# | New | 9719 | Baker | --- | --- | --- |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 17 1/2 | 13 3/8 | 346 | 375 | Hallib | --- | --- |
| 11 | 8 5/8 | 3910 | 2300 | Hallib | --- | --- |
| 7 7/8 | 5 1/2 | 9730 | 400 | Hallib | --- | --- |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total dept. of 9755'. Open hole from 9730' to 9755' was washed with 1000 gallons of mud acid.

Result of Production Stimulation Well flowed 230 bbls. of oil in 16 hours through a 32/64" choke.

Depth Cleaned Out 9755

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9755 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1953

OIL WELL: The production during the first 24 hours was 345 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo |
| T. Salt 1530 | T. Silurian | T. Kirtland-Fruitland |
| B. Salt 2322 | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn. |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-------------------|--|----|----------------------|-----------|
| 0 | 100 | 100 | Sand & Caliche | Drill Stem Test: #1: 9684-9730 Tool open 2 hours. Re- versed out 27½ bbls. of oil. | | | |
| 100 | 352 | 252 | Caliche & Red Bed | | | | |
| 352 | 1460 | 1108 | Red Bed | | | | |
| 1460 | 1726 | 266 | Anhy & Salt | | | | |
| 1726 | 1800 | 74 | Red Bed & Anhy | | | | |
| 1800 | 2490 | 690 | Anhy & Salt | | | | |
| 2490 | 3850 | 1360 | Anhy | | | | |
| 3850 | 3900 | 50 | Anhy & Lime | | | | |
| 3900 | 7338 | 3438 | Lime | | | | |
| 7338 | 7435 | 97 | Shale & Sand | | | | |
| 7435 | 7977 | 542 | Shale | | | | |
| 7977 | 8132 | 155 | Lime & Shale | | | | |
| 8132 | 9755 | 1623 | Lime | | | | |
| | 9755 | | Total Depth | | | | |

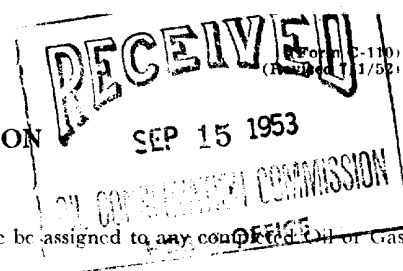
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

November 11, 1953 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease State of N.M. "AS" NCT-1
Address: Box 1270, Midland, Texas Box 1720, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit H, Well(s) No. 3, Sec. 6, T. 15-S, R. 32-E, Pool Tulk Wolfcamp
County Lea Kind of Lease: State
If Oil well Location of Tanks On lease
Authorized Transporter The Texas Company Trucks Address of Transporter
Box 1270, Midland, Texas Box 1720, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 % Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of September, 1953

Approved SEP 12 1953, 1953

OIL CONSERVATION COMMISSION

By A. G. Stanley

Title Engineer District 1

The Texas Company

By [Signature]

Title Asst. Dist. Supt.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

NEW MEXICO OIL CONSERVATION COM.
Santa Fe, New Mexico

RECEIVED
SEP 15 1953
NEW WELL
RECOMPLETION
OIL CONSERVATION COMMISSION

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form 8091 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas September 14, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. of N.M. "AS" NCT-1, Well No. 3, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 6, T15-S, R. 32-E, NMPM, Tulk Wolfcamp Pool
(Unit)
Lea County. Date Spudded 7-15-53, Date Completed 9-7-53

Please indicate location:

| | | | |
|--|--|--|---|
| | | | |
| | | | X |
| | | | |
| | | | |
| | | | |

Elevation 4348 (DF) Total Depth 9755, P.B. ---

Top oil/gas pay 9717 Prod. Form

Casing Perforations: --- or

Depth to Casing shoe of Prod. String 9730

Natural Prod. Test No test BOPD

based on --- bbls. Oil in --- Hrs. --- Mins.

Test after acid ~~oxbox~~ 345 BOPD

Based on 230 bbls. Oil in 16 Hrs. --- Mins.

Gas Well Potential ---

Size choke in inches 32/64"

Date first oil run to tanks or gas to Transmission system 9-7-53

Transporter taking Oil or Gas: The Texas Company (Trucks)

Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|------|
| 13 3/8 | 332 | 375 |
| 8 5/8 | 3900 | 2300 |
| 5 1/2 | 9719 | 400 |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 10 1953, 19

The Texas Company
(Company or Operator)

By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]
Title Engineer District V

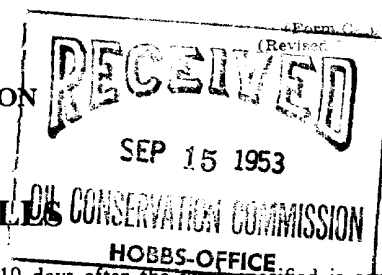
Title Asst. Dist. Supt.
Send Communications regarding well to:

Name The Texas Company

Address Box 1270, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|---------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) Acidize | X |

September 14, 1953 Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company State of New Mexico "AS" NCT-1
(Company or Operator) (Lease)
Frank Wood and Associates, Well No. 3 in the SE 1/4 NE 1/4 of Sec. 6
(Contractor)
T15-S, R32-E, NMPM Tulk Wolfcamp Pool, Lea County

The Dates of this work were as follows: September 5, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on September 1, 1953,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 9755-Lime

5 1/2" casing set at 9730'.

Open hole section from 9730' to 9745' was treated with 500 gallons of mud acid.

Well flowed 230 bbls. of oil in 16 hours through a 32/64" choke.

Witnessed by (Name) (Company) (Title)

Approved OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)
Engineer District 1
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]
Position: Asst. Dist. Supt.
Representing: The Texas Company
Address: Box 1270, Midland, Texas

SEP 16 1953
(Date)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-102)
(Revised 7/1/52)
RECEIVED
SEP 8 1953
OIL CONSERVATION COMMISSION

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the notice will be returned to the sender. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|---|--|--|---|---|--|
| NOTICE OF INTENTION TO CHANCE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | X | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas

September 1, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "AS" NCT-1
The Texas Company Well No. 3 in H
(Company or Operator) (Unit)
SE 1/4 NE 1/4 of Sec. 6, T. 15-S., R. 32-E, NMPM, Tulk Wolfcamp Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD: 9745-Lime

5 1/2" casing set at 9730'.

We desire to wash open hole from 9730' to 9745' with 500 gallons of mud acid.

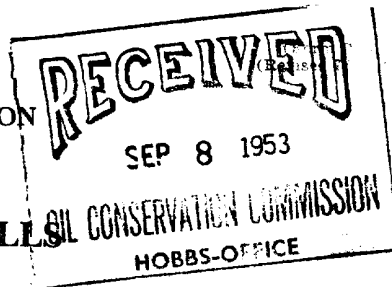
Approved SEP 8 1953, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By J. G. Stanley
Engineer District I
Title

The Texas Company
By [Signature]
Position Asst. Dist. Supt.
Send Communications regarding well to:
Name The Texas Company
Address Box 1270, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|---|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

September 3, 1953
(Date)

Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

State of New Mexico "AS" NCT-1

(Lease)

Frank Wood Associates Drilling Co.,

(Contractor)

Well No. 3 in the SE 1/4 NE 1/4 of Sec. 6

T. 15-S, R. 32-E, NMPM, Tulk Wolfcamp

Pool, Lea

County

The Dates of this work were as follows: See below

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 9730-Lime

Ran and cemented 263 joints 9719' of 5 1/2" casing at 9730' with 400 sacks. Completed 2:30 A. M. 8-30-53.

Commenced drilling cement plug at 3:30 P. M. 9-1-53. Tested cement job by pressure method. Tested okay.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

Engineer District 1

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. L. Williams*

Position Asst. Dist. Supt.

Representing The Texas Company

Address Box 1270, Midland, Texas

SEP 10 1953
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

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Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

August 13, 1953

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

State of New Mexico "AS" NCT-1

(Company or Operator)

Frank Wood Associates

(Lease)

SE NE

6

Well No. 3 in the 1/4 1/4 of Sec.

(Contractor)

15S 32E Tulk Wolfcamp

Lea

T. 15S, R. 32E, NMPM, Pool, County.

See below

The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3910-Lime

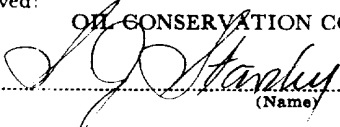
Ran and cemented 124 joints 3900' of 8 5/8" casing at 3910' with 2300 sacks. Top of cement column behind casing is 400' by temp. survey. Completed 4:00 PM 7-26-53.

Commenced drilling cement plug at 11:00 AM 7-29-53. Tested cement job by pressure method before and after drilling. Tested okay.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

Engineer District 1

(Title)

AUG 18 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Asst. Dist. Supt.
The Texas Company

Representing _____

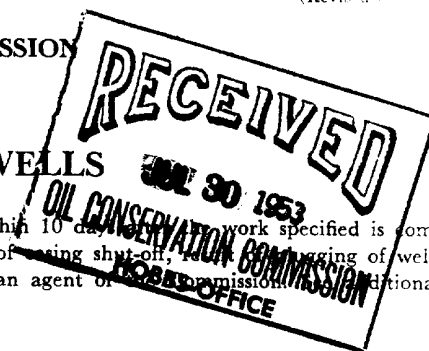
Address Box 1270, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. Additional instructions in the Rules and Regulations of the Commission.



Indicate Nature of Report by Checking Below

| | | | | | |
|---|-------------------------------------|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | <input checked="" type="checkbox"/> | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

July 28, 1953

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

State of New Mexico "AS" NCT-1

(Lease)

Frank Wood Assoc.

(Contractor)

Well No. 3 in the SE 1/4 NE 1/4 of Sec. 6

T. 15-3, R. 32-E, NMPM, Tulk Wolfcamp Pool, Lea County.

The Dates of this work were as follows: See below

Notice of intention to do the work (~~XX~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (~~XX~~) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 352-Red Bed

Spudded 17 1/2" hole at 7:00 PM 7-15-53.

Ran and cement 11 joints 332' of 13 3/8" casing at 346' with 375 sacks. Cement circulated. Completed at 11:30 AM 7-16-53.

Commenced drilling cement plug at 11:45 AM 7-18-53, Tested cement job by pressure method before and after drilling. Tested okay.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Zunker
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Asst. Dist. Supt.

Representing The Texas Company

Address Box 1270, Midland, Texas

(Title)

(Date)