

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

May 22, 1952

Midland, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Texas Company St. L.M. "AX" Well No. 1 in the
 Company or Operator Lease
 NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 6, T. 15-S, R. 32-E, N. M. P. M.,
 Wildcat Pool Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on April 6, 1952,
 and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 9885'-Lime

On 12-20-52 Ran & cemented 333' 13 $\frac{3}{8}$ " casing at 346' with 300 sacks.
 Cement Circulated.

On 12-16-52 Ran & cemented 3927' 8 $\frac{5}{8}$ " casing at 3940' with 2700 sacks.
 Cement Circulated.

Well was drilled to a total depth of 9885' without encountering oil or gas in commercial quantities; therefore on 4-7-52 well was abandoned, salvaged and plugged in the following manner: using heavy mud between cement plugs, spotted the following plugs; 23 sacks 9810-9885; 20 sacks 9750-9685; 30 sacks 9063-8963; 30 sacks 7980-7480; 30 sacks 6809-6709; 20 sacks 5500-5400; 30 sacks 3990-3890; 15 sacks in top of 8 $\frac{5}{8}$ " casing. All 13 $\frac{3}{8}$ " and 8 $\frac{5}{8}$ " casing left in hole.

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
 OIL CONSERVATION COMMISSION

Ray Yarbrough
 Name _____
 Oil & Gas Inspector
 Title _____

Date

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I hereby swear or affirm that the information given above is true and correct.

Name *W. L. Lamm*

Position Asst. Dist. Supt.

Representing The Texas Company
 Company or Operator

Address Box 1270 Midland, Texas