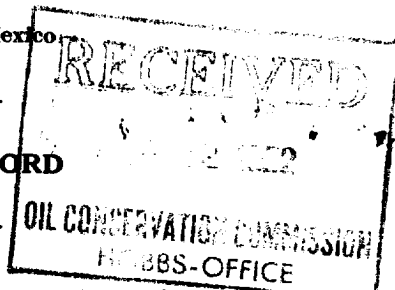


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

N.									

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "AX"

Well No. 1 in NE/4 NW/4 Sec. 6 Lease T. 15-S

R. 32-E, N. M. P. M., Wildcat Field, Lea County.

Well is 800 feet south of the North line and 2164 feet East of the West line of the above section

If State land the oil and gas lease is No. B-9432 Assignment No. --

If patented land the owner is -- Address --

If Government land the permittee is -- Address --

The Lessee is The Texas Company Address Houston, Texas

Drilling commenced November 28 1951 Drilling was completed April 6 1952

Name of drilling contractor McVay & Stafford Address Tulsa, Oklahoma

Elevation above sea level at top of casing 4349(GR) feet.

The information given is to be kept confidential until -- 19--

## OIL SANDS OR ZONES

No. 1, from -- to -- No. 4, from -- to --

No. 2, from -- to -- No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8 48#		8R	Smls	350	Baker	--	--	--	--
8 5/8 32#		8R	Smls	3927	Baker	--	--	--	--

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2 13 3/8 357			300	Howco	--	--
11" 8 5/8 3940			2700	Howco	--	--

## PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --

Adapters—Material -- Size --

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment --

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 452 feet to 9885 feet, and from -- feet to -- feet.

Cable tools were used from 0 feet to 452 feet, and from -- feet to -- feet.

## PRODUCTION

Put to producing Dry, 19--

The production of the first 24 hours was -- barrels of fluid of which -- % was oil; -- %

emulsion; -- % water; and -- % sediment. Gravity, Be. --

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. --

## EMPLOYEES

H. D. Wilson Driller Guy Marker Driller

Jim McVay Driller B. S. Brazier Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas April 24, 1952

Place Date  
Name J. D. Wilson

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	238	223	Sand
238	244	6	Sand & Shale
244	258	14	Red Bed
258	265	7	Sand
265	280	15	Red Clay
280	330	50	Sand
330	380	50	Red Bed
380	390	10	Sandy Shale
390	452	62	Shale
452	1800	1348	Red Bed & Anhy.
1800	2774	974	Salt & Anhy.
2774	3900	1126	Anhy.
3900	9885	5985	Anhy & Lime
	9885		Total Depth
<p>This well was drilled to a total depth of 9885' without encountering oil or gas in commercial quantities. Well was abandoned, salvaged and plugged in the following manner: Using heavy mud between plugs, spotted the following cement plugs: 23 sacks 9810-9885; 20 sacks 9750-9685; 30 sacks 9063-8963; 30 sacks 7580-7480; 30 sacks 6809-6709; 20 sacks 5500-5400; 30 sacks 3990-3890; 15 sacks in top of 8 5/8" casing. (All 13 3/8" and 8 5/8" casing left in hole.)</p>			
<u>Drillstem Tests</u>			
DST #1:	4430-4485	Tool open	45 minutes. Recovered 30' drilling fluid.
DST #2:	9480-9600	Tool open	one hour. Recovered 60' drilling mud.
DST #3:	9600-9724	Tool open	one hour. Recovered 75' drilling mud.
DST #4:	9724-9807	Tool open	2 hours. Recovered 100' drilling mud, 1232' salt water.
DST #5:	9830-9885	Tool open	2 hours. Recovered 279' heavy sulphur-cut drilling mud, Slightly gas cut, and 124' sulphur-cut salt water.
<p>Commenced drilling hole #1 located in NE 1/4 NW 1/4 of Section 6 T-15-S -R-32-E NM PH on November 28, 1951. Cable tools stuck in hole at total depth of 350' rig was skidded 25 feet south to drill hole #2 on December 8, 1951. Hole #1 was plugged with cement &amp; heavy mud.</p>			