

APPLICANT
Form O-101

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
SEP 14 1951
OIL CONSERVATION COMMISSION

State of New Mexico "AX" Santa Fe, New Mexico

Lease #89084

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas September 13, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

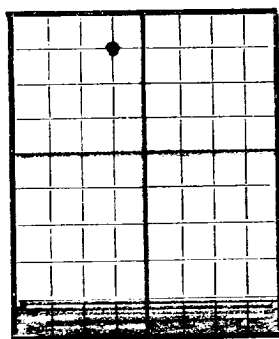
The Texas Company, State of New Mexico "AX" Well No. 1 in NE $\frac{1}{4}$ NW $\frac{1}{4}$

Company or Operator

Lease

of Sec. 6, T 15-S, R 32-E, N. M., P. M., Wildcat Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 776 feet ~~xxx~~ (S.) of the North line and 2164 feet (E.) ~~xxx~~ of the West line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9432 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co., has been filed with State Geologist. We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48#	New	360'	Cemented	400
11"	8-5/8"	32#	New	3925'	Cemented	2500
7-7/8"	5-1/2"	17# and 20#	New	9750'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9720 feet.

Additional information: FORMATIONS EXPECTED:

Top Anhydrite	1400'	Top Yates	2380'	Top Glorieta	5310'	Top Wolfcamp	8830'
Top Salt	1475'	Top San Andres	3790'	Top Tubbs	6680'	Top Pay	9720'
Base Salt	2220'			Top Abo	7430'	Total Depth	9750'

Approved SEP 14 1951, 19
except as follows:

CONTRACTOR: McVay & Stafford
Tulsa, Oklahoma

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By G.R. Brown

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company
P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Garbrough

Title Oil & Gas Inspector