

N.


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico "BT" NCT-1

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 6, T. 15-S, R. 32-E, NMPM.

Tulk Wolfcamp

Pool, Lea

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 6. If State Land the Oil and Gas Lease No. is B-9953

Drilling Commenced 10-13, 1952. Drilling was Completed 12-18, 1952

Name of Drilling Contractor Cactus Drilling Company

Address Box 348 San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4342 (DF). The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	353	Baker	---		
8 5/8	32#	"	3947	HOWCO	---		
5 1/2	20#	"	9755	HOWCO	---	9726'-9740'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	369	400 circ.			
11	8 5/8	3958	2500 circ.			
7 3/4	5 1/2	9766	400			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 9766 feet. Casing was perforated from 9726' to 9740' with 4 shots per foot. Perforations were then washed with 500 gallons of mud acid.

Result of Production Stimulation Swabbed and flowed well for 24 hours, recovered 146 Bbls. of oil.

Depth Cleaned Out 9766

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9766 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-18, 19 52

OIL WELL: The production during the first 24 hours was 146 barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 42.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1405	1405	Red Bed				
1405	1489	84	Gyp & Red Bed				
1489	2347	858	Red Bed & Salt				
2347	2474	127	Salt & Gyp				
2474	3140	666	Anhy & Salt				
3140	3371	231	Anhy & Gyp				
3371	3500	129	Anhy & Salt				
3500	3816	316	Anhy & Gyp				
3816	3900	84	Anhy & Lime				
3900	7476	3576	Lime				
7476	7686	210	Lime & Shale				
7686	7814	128	Shale				
7814	7948	134	Shale & Lime				
7948	9113	1165	Lime				
9113	9128	15	Chert & Lime				
9128	9766	638	Lime				
	9766		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, as far as furnished.

January 7, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Supt.