

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 11106)

Company The Texas Company Box 1270, Midland, Texas
(Address)

Lease St. NM "BS" Well No. 1 Unit B S 10 T 15-S R 32-E

Date work performed See Below POOL Tulk Wolfcamp

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.
TD: 10,050' PBD: 9953'

In order to increase productivity of well we have treated formation through perforations 9408'-9424', 9460'-9469', 9486'-9496', on 6-27-55 with 6000 gallons of 15% regular acid.

On official test ending 10:00 AM 7-10-55, well pumped 11 bbls oil and 30 bbls water in 24 hrs. Gravity 42.6. GOR TSTM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4297 TD 10,050 PBD 9953 Prod. Int. 9408 Compl. Date 12-5-52
Tbng. Dia. 2" Tbng. Depth 9492 Oil String Dia 5 1/8 Oil String Depth 10,050
Perf. Interval (s) 9408'-9424', 9460'-9469', 9486'-9496'
Open Hole Interval --- Producing Formation (s) Wolfcamp Limestone

RESULTS OF WORKOVER.

	BEFORE	AFTER
Date of Test	<u>5-1-55</u>	<u>7-10-55</u>
Oil Production, bbls. per day Pumped	<u>1.5</u>	<u>11</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>30</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____

(Company)

Oil Conservation Commission

Name S. G. Stanley

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Asst. Dist. Supt.

Company The Texas Company