



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cabot Corporation

(Company or Operator)

Carper State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 20, T. 15-S, R. 32-E, NMPM.

Wildcat

Pool, Lee

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is K-151-orig.

Drilling Commenced 9-13, 19 62 Drilling was Completed 10-25-, 19 62

Name of Drilling Contractor A. W. Thompson, Inc.

Address P. O. Box 526, Midland, Texas

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	new	602	Howco	-	-	surface csg.
8-5/8"	32 & 24	new	4072	Baker	1969	-	intermediate csg
4-1/2"	11.60 & 9.50	new	9947	Howco	9331		oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	619	625	pump & plug	-	-
11	8-5/8	4085	350	" "	-	-
7-7/8	4-1/2	9960	150	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Perforated 9879'-9886' with 2 holes per foot. Treated with 3000 gal. acid, swabbed 10 b.o. and 48 b.w. per day. Set bridge plug at 9877', perforated 9865'-9876' with 2 holes per foot. Treated with 3000 gal. acid, swabbed 99% formation water. Plugged and abandoned.~~

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,020 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged & Abandoned**, 19 **11-30-62.**

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1372	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2510	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4050	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6960	T.	T.
T. Abo 7627	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche sand & gravel				
350	1372	1022	Red shale & sand				
1372	1470	98	Anhydrite				
1470	2430	950	Salt w/anh. stringers				
2430	2510	90	Anhydrite				
2510	4050	1540	Anhy sd & dolomite				
4050	5666	1616	Dolomite				
5666	7627	1961	Dolomite & sand				
7627	8960	1333	Shale, Anhy & dolomite				
8960	10020	1060	Limestone, chert & shale TD in Penn.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Cabot Corporation**
Name **Percy C. O'Quinn**

Percy C. O'Quinn **1-17-63**
Address **P. O. Box 4395, Midland, Texas**
Position or Title **Dist. Prod. Supt.**