NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		T						
FILE								
U. S. G . S.	,							
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	OIL							
TRANSPORTER	GAS							
PROBATION OFFI	E							

Santa Fe, New Mexico

WELL RECORD

	Ī	111		i p			
							Pog
		FE	B	3	AM		
					147	8	23

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

of the	Con	mission.	Submi	t in QUI			If State Las					<u> </u>	1 1
DOB C)il	Prope	rtie	s, Inc.	•			74-4 00 %	Cha	mplin-Sta	Lecati	REA 640 ACR WELL COR	es Recutity
			(Comp	any or Oper	MAUL /					,	,		
ell No							, of Sec						
*************							Pool,						
) <u>) U</u>	£	ect from	vv e	:	line and.	43	TO	leet fro '_6564	om	HOPLIL	, .
Section		۵ i		If St	ate Lan	d the Oil a	and Gas Lesse No	o. is	£	T			
rilling Con	mme	enced	<u> </u>	Ctoper	. <u>y</u>		, 19.62 Drilli	ing was	Completed	January	- NA	idland	19Q
							ompany; Sh						
				-			Midland,						
				of Tubing			302 G. L.		The int	formation giver	is to	be kept con	fidential ur
	******	************			, 17								
		Non	_				IL SANDS OR						
•							No.						
·=·							No.						
. 3, from.	•••••	•••••••		to)	***************	No.	6, from	•••••		to	······································	
						IMPO	RTANT WATE	R SAN	DS				
clude dat	a on	rate of v	vater i	nflow and	elevatio	n to which	water rose in he	ole.					
. 1, from.		None	<u> </u>	************	••••	to				feet		·······	
. 2, from.						to				feet	•••••		
. 3. from.						to	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************	feet			
alse.		WEIG		NEW O		AMOUNT	CASING RECO	ct	T AND LED FROM	PERFORAT	ONS	PU	RPOSE
3-3/8	"	48		New		341	Guide	N	lone	None		Surfa	ce Csg.
8-5/8'	•	24 &	32	New		4135	Guide	1	179	None		Intern	nediate
					3	MUDDING	AND CEMEN	TING E	RECORD				
SIZE OF HOLE		LEE OF	W	HERE SET	NO.	SACES EXENT	METHOD USED)	a	MUD BAVITY		AMOUNT MUD US	of Ed
711	13.	-3/8	34	1	34	0	Pump & P	lug	Ceme	nt Circula	ted		
<u> </u>	0	E / Q	41	35	20	^	Dump & E	2111 0	10#	/~21	Hale		.11
1	0	-2/8	41	33	301	<u> </u>	rump & r	rak	10#	/ Ker-	LIOI	S WOLD IO	<u> </u>
1"		-3/8 -5/8		35	30	0	Pump & P Pump & P	lug	10#	/gal.		e was fu	11
••••••••••••••••••••••••••••••	•••••			Record th	e Proce	as used, N	lo. of Qts. or G	als. used	l, interval	treated or shot)		
	•••••	***************************************		,,,			******************	••-		************************		** ** 1959	
						•••••••							
esult of Pr	odu	ction Stin	nulatio	1			****				********		

Depth Cleoned Cut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		e used from.	117 fc	et to	10, 263	feet, a	and from		feet to)	feet.
Cable to	ools were	used from	Surface fo	et to		feet, a	and from		feet to)	feet.
					PRODU	CTION					
Put to I	Producing	, Dr	y Hole		, 19						
OIL W	ELL: 7	The producti	ion during the first 24	hours	was		bar	rels of li	quid of which	···	% was
	v	vas oil;	% w	as emul	lsion;		% water	; and	***************************************	% was sedin	nent. A.P.I.
									,		
GAS WI	ELL: 1	he producti	on during the first 24	hours	was	••••••	.M.C.F. pl	us		***************************************	barrels of
			carbon. Shut in Press								
Length	of Time	Shut in		•••••							
PLE	ease in	IDICATE I	BELOW FORMATION	N TO	PS (IN CON	FORMAN	CE WITH	GEOGI	RAPHICAL SE	CTION OF	STATE):
	,		Southeastern Ne			:				ern New Mez	•
T. Anh					evonian				Ojo Alamo	···	·•••••
	3.4		•••••	T. Sil	lurian	•••••	ę.	т.	Kirtland-Fruit	land	***************************************
	************		•••••		ontoya				Farmington		
T. Yate	s 25 vers 27	90	•		mpson				Pictured Cliffs		
	en 33				cKee				Menefee		
					lenburger ·. Wash				Point Lookout		
					anite				Mancos Dakota		
									Morrison		
T. Drin	kard	•••••	***************************************	т	••••••			T.	Penn		
				Т	***************************************	•••••	••••	т.	***************************************		
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T. Miss.	•••••••	••••••••••						T.	***************************************		
T-1-1-1	T		· · · · · · · · · · · · · · · · · · ·	F	ORMATION	N RECO				·	
From	То	Thickness in Feet	Form	ation		From	То	Thickness n Feet		Formation	
0	1390		Surface roc	. & F	Red beds						
1390	2425	1 1	Red Beds, A	inhy.	& Salt						
2425	4140	1715	Sand, Anhy.	, Sha	ale &						
41,40	7/00	2440	Lime								
4140 7600	7600 8300		Lime & Sha Shale	le		·					
8300	10, 26	1 1	Lime & Sha	ما							*
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	DOB O	d Properties,	Inc.
Name.	2	9 11/Es	18)

February 11, 1963

Address %Albritton & Meyer, Box 524, Midland, Tex.

Agent