

NEW MEXICO OIL CONSERVATION COMMERSION

Santa Pe, New Manier OFDS OFFICE STEELS OFFICE S

WELL RECORDED 3 AM 1997 DEED 3

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	AREA 640 AC ATE WELL CO							
Jo hn	J. Eisn	er	S ator)	in clair-Stat	e			
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		•	•		-		•	2=R, NMPM
								Count
Well is 66	io	feet from	South	line and	330	feet fr	omWe	<u>8tli</u> s
of Section	27	If S	tate Land the Oil a	nd Gas Lease No.	is 2- 6565	, , ,	*******	
Drilling Cor	mmenced	October 7	*************************	19.6 2 Drilling	was Completed	November	<u> </u>	19.62.
Name of Di	rilling Contra	ctor Shar	Drilling C	OMD ANY			********	
	•							
								e kept confidential unt
Decembe	r 1	at 10p or 1 upin	162	Y	I NE 10	normanon Size	, m 10 ; D	s webt commendat man
			,				;	
		_		IL SANDS OR ZO				
No. 1, from	10,07	3	10,112	No. 4,	from		to	
No. 2, from	••••••	ta)	No. 5,	from	*****************		*******************
No. 3, from		tı)	No. 6,	from	194=4444 444	10	********* ***
Tankada dak			elevation to which	RTANT WATER				
•							,	, , , , , , , , , , , , , , , , , , , ,
•			to				2	
•								***************************************
No. 4, from			to			fcet. ,		***************************************
				CASING RECOR	RID		1	
	WEIG			KIND OF	CUT AND			
SIZE	PER P	OOT USE		SHOE	PULLED FROM	PERFORAT	500f8	PURPOSE
13 3/8 8 5/8	48# 24&32#	New New	452' 4135'	Haliburton Haliburton				urface string
4 1/2		New	10,112'	Larkin		10.084-10	14 8	Inter. & Salt Production
							1	
	T		MUDDING	AND CEMENTI	NG RECORD		 	
Size of Hole	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METHOD		MUD BRAVITY		AMOUNT OF MUD USED
17"	13 3/8"	4521	600	ump plug				· · · · · · · · · · · · · · · · · · ·
11"	8 5/8"	4135		ump plug				
7 7/8"	4 1/2"	10,112	500 1	ump plug			 -	
	<u> </u>							
			RECORD OF	PRODUCTION A	ND STIMULA	rion		
		(Record ti	he Process used, N	o. of Qts. or Gala	. used, interval	treated or she	t.)	
N	stural,	**********************				99444 pos####################################	***************************************	99254449944444
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••••		_	•	***************************************	***************************************	************************		***************************************
Result of Pr	roduction Stin	nulation	b to Flow		***************************************		********	, <u> </u>
		****************		******************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***********	
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A COMPANY

RECORD OF DRILL-STEM AND SPECIAL STS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Nove	the factor							
	A A A		h.a.u.			.		
				_				
	% -		.% water:	; and		sediment. A.P.I.		
•								
e producti	on during the first 24 hours was		M.C.F. ph	15	- 	barrels of		
hu t in	and growing the second							
DICATE I	BELOW FORMATION TOPS (IN CON	FORMAN	E WITH	GEOGR	APHICAL SECTION	OF STATE):		
. •	Southeastern New Mexico				Northwestern New	Mexico		
al hal.				,	T. Kirtland-Fruitland T. Farmington			
5371					•			
	<u> </u>	J				T. Point Lookout		
2								
		·			Morrison			
					Penn	••••		
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			•					
·····	т			т.				
	FORMATIC	N RECO	RD					
Thickness in Feet	Formation	From	То	Thickness in Feet	Formati	on		
450° 920° 130° 930° 110° 1590° 1620° 1190° 750° 1110° 1312°	Belewite Belewite & sand Lime, shale & sand Lime & shale Lime & shale							
	November 1	PRODU Newspher 14. , 182 the production during the first 24 hours was. 366 s oil;	PRODUCTION November 14 182 te production during the first 24 hours was 360 s oil; 0 % was emulsion; 0 avity. te production during the first 24 hours was 182 te production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 to production during the first 24 hours was 183 To production during the first 24 hours was 183 To production during the first 24 hours was 183 To production during the first 24 hours was 183 To production during the first 24 hours was 183 To production during the first 24 hours was 183 To production during the first 24 hours was 184 To production during t	PRODUCTION Now bet 14 , 182 e production during the first 24 hours was	PRODUCTION Feet, and from Feet, and from PRODUCTION	November 14 182		

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	And the State of t
	November 30, 1962 (Date)
Company or Operator. John J. Risner	AddressP.O. Sox 115d, Abilene, Texas
Name Garl Engwall, P.O. Box 1209 Roswell, New Mexico	Position Title Agent