

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico November 15, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John J. Eisner Sinclair-State, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 27, T. 15-S, R. 32-E, NMPM, N. Anderson Ranch Pool
Unit Letter

Lea County. Date Spudded 10/7/62 Date Drilling Completed 11/9/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation N.A. Total Depth 10,112 PBTD 10,107

Top Oil/Gas Pay 10,073 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,084 - 10,104

Open Hole _____ Depth _____ Casing Shoe 10,111' Depth _____ Tubing 10,087'

OIL WELL TEST -

Natural Prod. Test: 180 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 20/64 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing _____ Tubing _____ Date first new _____
Press. Pkr. Press. 525# oil run to tanks 11/14/62

Oil Transporter The Permian Corporation

Gas Transporter Valley Gas Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>452</u>	<u>600</u>
<u>8 5/8</u>	<u>4135</u>	<u>600</u>
<u>4 1/2</u>	<u>10,112</u>	<u>500</u>
<u>2 3/8</u>	<u>10,087</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

John J. Eisner
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. L. Haynie R. L. Haynie
(Signature)

By: _____

Title: Agent

Send Communications regarding well to:

Title _____

Name: Mr. John J. Eisner

Address: 406 Petroleum Building

Abilene, Texas

Listed below is a tabulation of the deviation surveys (TOTCO):

1500' - 1 degree
2160' - 1 "
2850' - 3/4 "
4458' - 1 "
4770' - 1 "
5600' - 3/4 "
6080' - 1 "
6500' - 1 "
6684' - 1 "
6945' - 1 "
7400' - 1 "
7968' - 1 "
8209' - 3/4 "
8750' - 1-1/2 "
9285' - 1-1/2 "
9699' - 1-1/2 "
9860' - 1-3/4 "

*Carl Engwall agent
for John J. Eisner*

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
County of Chaves } ss

The foregoing instrument was acknowledged before me this 23rd day of
November, 19 62 by Carl Engwall

My Commission Expires 1-2, 1966.

Fred N. Millard, Jr.
Notary Public