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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6426	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AZTEC OIL & GAS COMPANY		8. Farm or Lease Name State AW Com.
3. Address of Operator P. O. Box 337, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4309 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set Baker Bridge Plug at 9860' with 1 sack cement (P6TD 9850')
2. Pressured casing to 4000 psi for 10 min. Held O.K.
3. Perforated casing at 9790-96' with 4 holes/ft. and 9563-69' with 4 holes/ft.
4. Treated perforations at 9790-96 with 1000 gallons 15% NE Acid. Tested 90% salt water and 5%, 43 degree oil. Tested 6 BFP 1 hour on swab.
5. Treated perforations at 9563-69' with 500 gallons 15% NE Acid. Tested formation water - No shows.
6. Well T & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
LESTER L. DUKE

SIGNED _____

TITLE _____

DATE _____

APPROVED BY _____

DISTRICT SUPERINTENDENT
SUPERVISOR DISTRICT 1

March 19, 1971
MAR 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1971

OIL CONSERVATION COMM.
HOUSE, R. M.