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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-6426 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well | | 8. Farm or Lease Name | |
| DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> | | State AV <i>Car</i> | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 9. Well No. | |
| 2. Name of Operator | | 1 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| AZTEC OIL & GAS COMPANY | | ANDERSON RANCH WOLFCAMP, NO. | |
| 4. Location of Well | | | |
| BOX 837, HOBBS, NEW MEXICO 88240 UNIT LETTER K LOCATED 2310 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE OF SEC. 28 TWP. 15S RGE. 32E NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | |
| 20. Rotary or C.T. | | | |
| 21. Elevations (Show whether DF, RT, etc.) | | 22. Approx. Date Work will start | |
| 4309 DF | | 3-5-71 | |
| 21A. Kind & Status Plug. Bond | | 21B. Drilling Contractor | |
| Statewide | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| | | | | | |
| | | | | | |
| | | | | | |

To plug back from Wolfcamp Zones at 9915-30 and 9939-58 which are depleted. No fluid in Well and gas TSTM.

1. Set Bridge Plug at 9850' with 1 sack Cement.
2. Pressure casing to 4000 psi.
3. Perforate Wolfcamp at 9790-96' and 9563-69', treat and test separately using 1000 gallons NE 15% Acid in each zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by

Signed LESTER L. DUKE Title DISTRICT SUPERINTENDENT Date March 5, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAR 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.