NUMBER OF CO	PIES RECEIVED	***************************************				· ,		4	
SANTA FE		NE	W MEXICO	OIL CO	NSERV	ATION C	OMMISSION	FORM C-103	
U.S.G.S.	U.S.G.S. (Rev 3-55)								
TRANSPORTER	1 6 ^{AS}								
PRORATION OF	FICE	(Submit	to appropriate	District	Ott	as per Comn	ission Rule 11	06)	
Name of Com	pany		**********	Addres	s _				
	Astec Oil	& Gas Company		<u></u>			7, Hobbs, 1		
Lease	tete "AN"	W	ell No. Uni 1	t Letter	Section 26	Township 1	5-8	ange 32-E	
Date Work Pe		Pool	- al Maldan	- 1		County			
5-19-6	•	Anderson Ra	REPORT OF:			te block)	Lea		
Beginni	ng Drilling Operat	 	ng Test and Ce			Other (Ex	plain):		
Plugging Remedial Work									
Detailed acco	ount of work done,	nature and quantity of	materials used	, and resu	ılts obtai	ned.			
			_						
1.	Treated vel	l with 1,000 ga	ls. 15% H.	B. acid	and a	200 lbs.	moth balls.	,	
2.	Swabbed well	1 4m							
2.	DANDON HAT	r m.		/					
		,	TD :::		1,			·	
Witnessed by	Vitnessed by Jerry Rskev Position Pistrict			Engine	ngineer Astec 011 & Gas Company				
		FILL IN BELO							
¥.2.			ORIGINAL	WELL D	ATA	T			
Elev. 4309.5 TD 10,000		10,000	PBTD	9968		Producing Interval 9915-58		Completion Date	
Tubing Diam	eter	Tubing Depth			g Diame	ter	Oil String I		
	2-3/8"	99	38	<u> </u>		44"		10,000	
Perforated In		-30, 9939-58							
Open Hole In								•	
					ng Forma	tion(s)			
	 				ng Forma		olfenny "C'	•	
	 		RESULTS C		_		olfeany "C'		
Test	Date of	Oil Production	Gas, Produ	F WORK	OVER Water P	roduction	GOR	Gas Well Potential	
Before	Date of Test	Oil Production BPD	Gas, Produ MCFP	F WORK	OVER Water P	roduction PD	GOR Cubic feet/Bbl	Gas Well Potential	
Before Workover	Date of	Oil Production	Gas, Produ	F WORK	OVER Water P	roduction	GOR	Gas Well Potential	
Before	Date of Test	Oil Production BPD	Gas Produ MCFF	F WORK	OVER Water P	roduction PD	GOR Cubic feet/Bbl	Gas Well Potential	
Before Workover After	Date of Test	Oil Production BPD	Gas, Produ MCFP	OF WORK	OVER Water P B	roduction PD	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	
Before Workover After	Date of Test 5-5-64 6-1-64	Oil Production BPD	Gas Produ MCFF	OF WORK	OVER Water P B	roduction PD	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	
Before Workover After Workover	Date of Test 5-5-64 6-1-64	Oil Production BPD 170	Gas Produ MCFF	OF WORK	Water P B by certif	roduction PD	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	
Before Workover After	Date of Test 5-5-64 6-1-64	Oil Production BPD 170	Gas Produ MCFF	I here to the	Water P B by certification	roduction PD o that the infemy knowledge	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	
Before Workover After Workover	Date of Test 5-5-64 6-1-64 OIL CONSER	Oil Production BPD 170 170 VATION COMMISSION	Gas Produ MCFF	I here to the	OVER Water P B by certified best of or	of the inference of the	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	
Before Workover After Workover	Date of Test 5-5-64 6-1-64	Oil Production BPD 170 170 VATION COMMISSION	Gas Produ MCFF	I here to the	Water P B by certified best of or	of the inference of the	GOR Cubic feet/Bbl 2100 2118 ormation given a	Gas Well Potential MCFPD	

Artec 011 & Gas Company