

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC. New Mexico

The second secon

1962 APR 9 PIWELF RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	Aztec		Company			State "AW"	
•	 1	(Company or Op	erator)			(Lease)	32E , NMP
Vell No		, in		¼, of Sec	, T	, R.	, NMP
	erson sar	Reu-Motica	urp Extensio	Pool,	∧ ?1∧		Coun
Vell is	1020	feet from	South	line and	231 0	feet from	West
f Section	28	If	State Land the Oil a	and Gas Lease No	E-6426		
rilling Con	nmenced	February	22,	, 19 Drilli	ng was Completed	April 4,	, 6
ame of Dr	illing Contra	ctorCa.1	per Drilling	Company		***************************************	***************************************
Address		Ar	tesia, Nev Me:	x ic o			***************************************
levation ab	ove sea level	at Top of Tub	ing Head. 430				be kept confidential us
K	ot Confid	iential	, 19			.	· ·
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	rop	<u>; </u>		IL SANDS OR 2			
o. 1, from.	774	/ 	.to	No.	i, from	to	***************************************
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o. 3, from.	•••••••••••		.to	No. (5, from	to	·····
			******	T) (T) & 3 (T) (T) (T) (T)			
nclude data	on rate of w	vater inflow an	IMPO d elevation to which	RTANT WATE			
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lo. 4, from.	•••••	••••••	to	•••••••••••	•••••••••••	feet	
				CASING RECO	RD		
SIZE	WEIG			KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	Nev	2921	Guide			Surface
8-5/8"	32#	Nev	4050	Guide			Intermediate
4출"	11.6	# New	10,000	Guide	-	9930-581	Production
				!	I	!	
		· · ·	MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED
11					36	sec.	100 sx
-7/8"	44"	10,000	400 sx	Pump)	200 sx
17½" 11" 7-7/8"	13-3/8" 8-5/8" 14"	292' 4050' 10,000'			800 mx Pump 400 sx Pump	800 mx Pump 36 400 mx Pump 42	800 mx Pump 36 sec.
		•	the Process used, N		•	treated or shot.)	
Flow	624 bops	l on 24/64	" choke, base	ed on six ho	our flow.		
F.T.I	. 340#,	GOR 954-1	., 40.10 Grav	ity.			
Perf	rations	at 9915-3	0' and 9939-	581.			***************************************
•••••••••		*****		***************************************	***************************************		***************************************
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lesult of Pro	oduction Stim	ulation	Natural	************************		••••••	••••••
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LECORD OF DRILL-STEM AND SPECIAL . 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

PRODUCTION Put to Producing April 5, 19 62 OIL WELL: The production during the first 24 hours was barrels of liquid of which 100 was sediment. A.P.I. Gravity. 40.1 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid of which. 100 was sediment. A.P.I. Salt Hydrocarbon. Shut in Pressure barrels of liquid dydrocarbon. Shut in Hydrocarbon. Shut in Pressure barrels	Rotary to	ols were	used from.	0	feet to	10,000	feet, a	nd from		feet to	feet.
PRODUCTION Put to Producting APT1 5, 15 624 OIL WELL: The production during the first 24 hours was a cli: % was emulsion; % water; and % was sediment. A.P.I. Gravity. h0_1. GAS WELL: The production during the first 24 hours was											
OIL WELL: The production during the first 24 hours was. Was emblsione;								. :			
OIL WELL: The production during the first 24 hours was was emblsion; % was emblsion; % water; and % was sediment. A.P.I. Gravity. A.Q.1	Put to P	nducina	A	pril 5.		10 62					
West Section West Section West W	:	·				, ,				100	•
Gravity. 40.1 GAS WELL: The production during the first 24 hours was	OIL WE		_	_							
Cas Well: The production during the first 24 hours was		w						% wate	r; and	% was s	ediment. A.P.I.
Length of Time Shut in PLEASE INDICATE BELOW PORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		G	ravity	40.1	•••••	•••••					
Length of Time Shut in PLEASE INDICATE BELOW PORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WE	LL: T	he producti	on during the f	first 24 hou	ırs was		M.C.F. p	lus		harrels of
Length of Time Shut in PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico Nor								•			
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Southeastern New Mexico Northwestern New Mexico Ojo Alamo	Length o	of Time	Shut in			·····	·•				
T. Anhy. 1333' T. Devonian. T. Ojo Alamo. T. Salt. T. Montoya. T. Kirtland-Fruitland. B. Salt. T. Montoya. T. Farmington. T. Yatet. 2503' T. Simpson. T. Pictured Giffs. T. Yatet. T. Montoya. T. Pictured Giffs. T. Yatet. 2503' T. Simpson. T. Pictured Giffs. T. Rienburger. T. Menefee. T. Queen. 3330' T. Ellenburger. T. To Montos. T. Grayburg. T. G. Wash. T. Mancos. T. Garaite. T. Dakota. T. Golvieta. 571.5' T. T. Morrison. T. Tubbs. 591.0' T. T. T. Morrison. T. Abo. 7583' T.	PLE	ase in	DICATE 1	BELOW FOR	MATION	TOPS (IN CO	vforman	CE WIT	H GEOGI	APHICAL SECTION ()F STATE):
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8. Salt. T. Montoya. T. Farmington. T. Yater. 2503' T. Simpson. T. Feturic Cliffs. T. Yater. T. W. Kee. T. Menefee. T. Queen. 3330' T. Ellenburger. T. Point Lookout. T. Grayburg. T. G. Wash. T. Mances T. Gorieta. 5715' T. T. T. Dakota. T. Dorickard. T. T. Dorickard. T.	-										
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Thickness Formation From To Thickness Formation	T. Boug	i B	Q), Q (
10						FORMATIC	N RECO	RD			
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2320' 2710' 2830' Shale, Anhydrite, Sand Shale, Sand, Anh. & Bolo. Bolomite & Shale Shale Lime & Shale 2710' 2830' 3810' Shale, Anhydrite, Sand Shale, Anhydrite, Sand Shale, Sand, Anh. & Bolo. Bolomite & Shale 2710' 2830' Shale, Anhydrite, Sand Shale, Anhydrite, Sand Shale, Sand, San	1333'	1520	•	Anhydrite						9860-10,000'	
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2830' 3810' 4080' Shale, Anhydrite, Sand Shale, Sand, Anh. & Bolo. Bolomite & Shale 9006' 10,000' Lime & Shale Lime & Shale Shale, Anhydrite, Sand 16/64" to 24/64" choke for remainder of test. Reversed out full string of oil, no water. I.S.I.P. 3170f F.S.I.P. 3000f I.F.P. 2700f F.F.P. 2580f I.H.P. 4857f F.H.P. 4790f											
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9006'10,000' Lime & Shale Reversed out full string of oil, no water. I.S.I.P. 3170# F.S.I.P. 2700# F.F.P. 2580# I.H.P. 4857# F.H.P. 4790#										16/64" to 24/64"	ehoke
of oil, no water. I.S.I.P. 3170# F.S.I.P. 3000# I.F.P. 2700# F.F.P. 2580# I.H.P. 4857# F.H.P. 4790#				1 :							
I.S.I.P. 3170# F.S.I.P. 3000# I.F.P. 2700# F.F.P. 2560# I.H.P. 4657# F.H.P. 4790#	, , , , , , , , , , , , , , , , , , ,	.0,000	1	PITTING OF EDIT	G.G						
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I hereby swear or affirm that the information g	given herewith is a	a complete and correct	record of the well	l and all work	done on it so far
as can be determined from available records.					

		April 9, 1962
		(Date)
Company or C	Perater Original Signed By	Address Box 847, Hobbs, New Mexico
	Original Signed by	
Name	John Elliott	Position Ride Bistrict Geologist
	John Elliott	