## NEW! XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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(Company or Operator)		• • • •	Well No	/ell No, in					
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	•	Open Hole	<del></del>	Cas	ing Shoe_	10,000.	Tubing	9903	
		OIL WELL TEST	-	_					
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			Test:	MCF/	Day; Hour	rs flowed	Choke	e Size	
		rd Method of Tes	sting (pitot,	back pressure,	etc.):				
1668	SAX	Test After Ac	id or Fractur	e Treatment:	· · · · · · · · · · · · · · · · · · ·	MCF,	Day; Hour	s flowed	
2921	300	Choke Size	Method	of Testing:					_
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	Inpany or Open Section	r indicate location:  B A  F G H  K J I  K O P  Ing and Generating Reco Feet Sax  292' 300  4050' 800  10,000' 400  Flowed 26 boph  Completed for on six hour te	Lea County. Date indicate location:  Top Oil/Gas In PRODUCING IM  Perforations Open Hole OIL WELL TEST  Natural Prod. Test After Act load oil used GAS WELL TEST  Natural Prod. Test After Act Choke Size  10,000 100 Casing Press. Pilowed 26 boph on 24/64  Completed for calculated in on six hour test.  y certify that the information given and test in the information given and test	EREBY REQUESTING AN ALLOWABLE FOR COIL & Gas Company State  Inpany or Operage 158	EREBY REQUESTING AN ALLOWABLE FOR A WELL K ec 011 & Gas Company State AW Well No mpany or Operages 158 R NMPM,  Lea 2-22-62  e indicate location:  Top 011/Gas Pay 9915 Name  Perforations 9915-30' and 9939-  Perforations 9915-30' and 9939-  Open Hole Casi  Oll Well TEST Natural Prod. Test: 156  Ing and Comming Record Nethod of Testing (pitot, back pressure, of the first After Acid or Fracture Treatment: Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of the first After Acid or Fracture Treatment: Casing Press. Press. Acid or Date first Press. Press. Press. Natural:  Completed for calculated potential 624 bopd on on six hour test.  CONSERVATION COMMISSION By:  Title Sen	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN ec Oil & Gas Company State AW Well No.    State AW Well No.	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ec 011 & Gas Company  Total Sector And North Anderson Ranger Sector Ranger Sector Anderson Ranger Sector Ranger Sector Anderson Ranger Sector Ranger	(Place)  (Pl	ERRBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Stote AN WELL KNOWN AS:  Stote AN WELL KNOWN AS:  SW manny or Operage To 158 R. NMPM, Anderson Ranch-Wolfcamp P. T. T.