

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexity C3 AM 7 47

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	Sinclair Oil & Gas Company (Company or Operator)					State Lea 912					
Well No	1	-			¹ /4, of Sec	28 _т		, 32E	NMPI		
					Pool,	-	•		•		
					line and						
					and Gas Lease No.						
					., 19. 62 Drillin						
					lling Comp	-			•		
					tal Life B						
					08						
								o be kept com	ociuai uii		
						A					
	DRY H	TE			DIL SANDS OR 2						
					No. 5						
vo. 3, from		••••••	to	••	No. t	, irom	••••••••••••••	.to	***************		
					DRTANT WATER						
					h water rose in hol						
-					•••••						
No. 4, from	***************************************	•••••	••••••	to		••••••	feet				
					CASING RECO	RD					
SIZE	WEIGI PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	NS PURI	PAGE		
13_3/8	35		New	61			1 EM CHAILO	Surfac			
8-5/8	24 &		New	416		1062		Int. C			
	1					1					
				MUDDIN	G AND CEMENT	ING RECORD					
SIZE OF HOLE			RE	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT (
ALUEAU I		617		505	Halliburt			1100 032			
	13-3/8										
17-1/2 11	8-5/8	416	5	700	Halliburt						

Orig&4cc: OCC; cc:HFD, JM, File 2cc: Champlin Oil & Ref.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from										feet.
PLUGGED & ABARDONED Nay 19 19 10	Cable tools we			eet to	f	eet, and	d from		feet to	feet.
Put to Producing				NED	PRODUCTIO	ON				
OIL WELL: The production during the first 24 hours was. Was oil;	Put to Produc			1	₉ 62					
CAS WELL The production during the first 24 hours was M.C.F. plus harrely of liquid Hydrocarbon Shat in Pressure has		· ·	1 1 1 6 10		_		,	1 6 1:		.,
Gravity	OIL WELL:									
CAS WELL: The production during the first 24 hours was M.C.F. plus Barrels of liquid Hydrocarbon. Shat in Pressure		was oil;	% v	vas emulsion;			% water	; and	%·	was sediment. A.P.I
Length of Time Shut in Pressur Bbs		Gravity	-	***-***						
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mosico	GAS WELL:	The production	n during the first 2	4 hours was	••••		I.C.F. pl	us		barrels of
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mosico		liquid Hydroc	arbon Shut in Pres	Siiri	lhs					
Southeastern New Masteo	T d CT'	-								
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B. Salt.							-		-	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so	far
as can be determined from available records. May 23, 1	962
(Date:	