

**NEW MEXICO OIL CONSERVATION COMMISSION**

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas September 1, 1961

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California State "B", Well No. 1-28 in SW 1/4 SE 1/4,

(Company or Operator) (Lease)  
0, Sec. 28, T. 15-S, R. 32-E, NMPM, Undesignated Pool

Unit Letter  
Lea

County, Date Spudded July 9, 1961 Date Drilling Completed August 25, 1961  
Elevation 4,311' D.F. Total Depth 10,025' PBD 10,013'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9922 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9922-9942'  
Open Hole None Depth 10,024.55' Depth Casing Shoe 9763.06'

OIL WELL TEST -

Natural Prod. Test: 38 bbls. oil, 0 bbls water in 8 hrs, - min. Choke Size 10/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 151 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons reg. acid w/LSI & ME additives

Casing Pkr. Tubing 980" Date first new Press. oil run to tanks September 1, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	599.15	500
8-5/8	4082.30	600
5-1/2	10,007.55	500
2" EUR	9753.81	

None

Remarks: *I have been paid for this well.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: September 1, 1961 Union Oil Company of California (Company or Operator)

OIL CONSERVATION COMMISSION

By: *Paul Meeker* (Signature)

Production Clerk

Title: Send Communications regarding well to:

Name:

Address: