		•	CO 01L CO						FORM C-103 (Rev 3-55)
ţ		MISCEL	LANEOUS	REPO	RTS ON	WELLS	ons on		000
	1)	ubmit to approp				mission Ru	le 1106)		
ame of Comp		Company of	California	Addre		<u> </u>		T 2 dlan	· (
case			Well No. U	Jait Letter	Section	Township		Range	e
	ite "9"		1-28	0	28		15-8		<u>32-8</u>
te Work Per August	27, 1961	Pool Undes	ignated			County	ïæa.		
		THIS IS	A REPORT O	F: (Cbeck	appropria	ue block)			
]] Beginning	g Drilling Operation	# 🕎 Ca	sing Test and (Cement Jo	ь (Other (I	Explain):		
] Plugging		C Re	medial Work						
v/90 (Waited	ed used easing pallons of Los i on cm't. 18) minutes. Ch	tex. CIF at hours. Rel	10:00 p. 1	1., Augi	1st 27,	1961.			
	·····					<u> </u>	, 		
itnessed by	P. N. Barb	en	Position Fe	rtr. Ma		Company L	hicn Oil C	compa	any of Californ
itnessed by	P. N. Barb		EG Low for re	MEDIAL	31°• Work Re	U		Compa	my of Califor
			EC LOW FOR REA ORIGINA		31°• Work Re	EPORTS O	NLY		
	P. N. Barh		EG Low for re	MEDIAL	31°• Work Re	U	NLY		mpletion Date
F Elev.	T D		EC LOW FOR REA ORIGINA	MEDIAL	31°• Work Re	PORTS O	NLY	Со	mpletion Date
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