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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>OC 5937</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>State "C" Com.</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>North Anderson Ranch (WC)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4335' DF</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**1-25-68** Rigged up casing pulling unit and set 30 sack cement Plug No. 1 from 10,033' to 9756'. Loaded hole with 9.6# mud and shot off 4-1/2" casing at 6710' and recovered 6708.24', leaving 3311.48' in hole. Spotted 40 sack cement Plug No. 2 from 6758' to 6600', 40 sacks cement Plug No. 3 from 5710' to 5625', 40 sacks cement Plug No. 4 from 4120' to 3970'. Shot off 8-5/8" OD casing at 1017' and recovered 1017', leaving 3087.91' in hole. Spotted 90 sacks cement Plug No. 5 from 1067' to 904', 90 sack cement Plug No. 6 from 722' to 562'. Spotted 10 sack cement Plug No. 7 from 10' to 0'. Welded vented cap in 11-3/4" casing and installed dry hole marker. Plugging completed 2-1-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.G. Ladd, Jr. **R.G. Ladd, Jr.** District Drilling Superintendent **February 5, 1968**

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: